Form 3160-3 (August 1999)

0

FORM APPROVED OMB No. 1004-0136

UNITED ST DEPARTMENT OF T BUREAU OF LAND I	THE INTERIOR	Expires November 30, 2000 5. Lease Serial No.		
0 1 APPLICATION FOR PERMIT	UTU-0140740 6. If Indian, Allottee or Tribe Name UTE TRIBE			
la. Type of Work: ⊠ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name and No. GYPSUM HILLS		
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oti	her Single Zone Multiple Zone	8. Lease Name and Well No. GYPSUM HILLS 12W-20-8-21		
Name of Operator Contact: QEP UINTAH BASIN INC.	JOHN BUSCH E-Mail: john.busch@questar.com	9. API Well No. 43-047-35069		
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	10. Field and Pool, or Exploratory GYPSUM HILLS		
Location of Well (Report location clearly and in accorded At surface NWSW 1827FSL 609FWL At proposed prod. zone	111111111111111111111111111111111111111	11. Sec., T., R., M., or Blk. and Survey or Area Sec 20 T8S R21E Mer SLB		
14. Distance in miles and direction from nearest town or post 20 +/- MILES SOUTHWEST OF REDWASH, U	office* ГАН	12. County or Parish 13. State UINTAH UT		
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 609' +/- 	16. No. of Acres in Lease 800.00	17. Spacing Unit dedicated to this well 40.00		
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 500' +/-	19. Proposed Depth 7800 MD 7800 TVD	20. BLM/BIA Bond No. on file UT-1237		
21. Elevations (Show whether DF, KB, RT, GL, etc. 4710 KB	22. Approximate date work will start	23. Estimated duration 10 DAYS		
-	24. Attachments			
The following, completed in accordance with the requirements of a Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of	4. Bond to cover the operation Item 20 above).	this form: ons unless covered by an existing bond on file (see formation and/or plans as may be required by the		
25. Signature	Name (Printed/Typed) Name (Printed/Typed) Name (Printed/Typed) Name (Printed/Typed) Name (Printed/Typed)	Date 06/18/2003		
Title OPERATIONS	Mecses			
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 06-30-0		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Office TO INCOMENTAL SCIENTIST III

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #23286 verified by the BLM Well Information System For QEP UINTAH BASIN INC., sent to the Vernal

** ORIGINAL **

T8S, R21E, S.L.B.&M. 1967 Brass Cap 0.7' High, Private Alum, Cap, Scattered Stones S89°03'11"W - 2643.10' (Meas.) S89°32'49"W - 2644.92' (Meas.) 1967 Brass Cap 1967 Brass Cap 0.7' High 0.7' High Brass Cap 1967 Brass Cap 1.0° High, Private Copperweld, Two Large Stones GH #12W-20-8-21 l609' Elev. Ungraded Ground = 4681' 2679. 82 1967 Brass Cap 1.0' High, Pile of Stones Brass Cap S89°53'24"W - 2686.55' (Meas.) 1967 Brass Cap S89°52'34"W - 2686.92' (Meas.) 1.0' High, Lorge Stone LEGEND: = 90° SYMBOL (NAD 83) = PROPOSED WELL HEAD. LATITUDE = $40^{\circ}06'23.01"$ (40.106392) LONGITUDE = $109^{\circ}35'07.59"$ (109.585442) = SECTION CORNERS LOCATED.

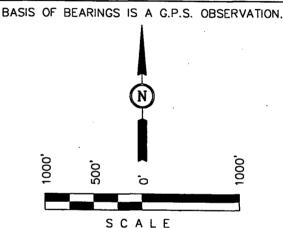
QUESTAR EXPLORATION & PRODUCTION

Well location, GH #12W-20-8-21, located as shown in the NW 1/4 SW 1/4 of Section 20, T8S; R21E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

•	<u>*</u>		
SCALE 1" = 1000'	DATE SURVEYED: DATE DRAWN: 02-22-03 02-26-03		
PARTY D.A. J.A. D.COX	REFERENCES G.L.O. PLAT		
WEATHER COLD	FILE QUESTAR EXPLORATION & PRODUCTION		

SHENANDOAH ENERGY INC. GH 12W-20-8-21

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2455
Mahogany Ledge	3380
Mesa	5985
TD (Wasatch)	8000

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth	
Oil/Gas	Wasatch	8000	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3200.0 psi.

SHENANDOAH ENERGY INC.
GYPSUM HILLS 12W-20-8-21
'FL, 'FL
NWSW, 20, T8S, R21E
UINTAH COUNTY, UTAH
LEASE # UTU- 0140740

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

The proposed well site is approximately 20 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Ute Tribe PO Box 190 Ft. Duchesne, UT 84026 (435) 722-5141

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch 13-Jun-03

John Busch Date

Red Wash Operations Representative

QUESTAR EXPLR. & PROD.

GH #12W-20-8-21 LOCATED IN UINTAH COUNTY, UTAH **SECTION 20, T8S, R21E, S.L.B.&M.**

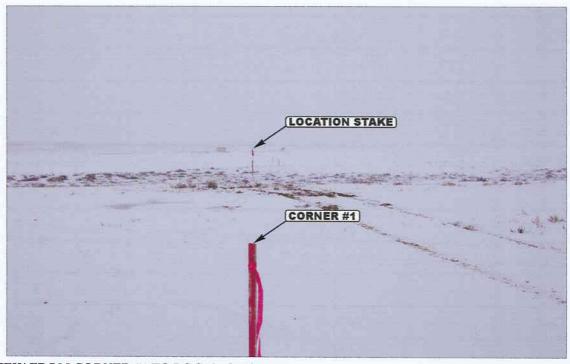


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

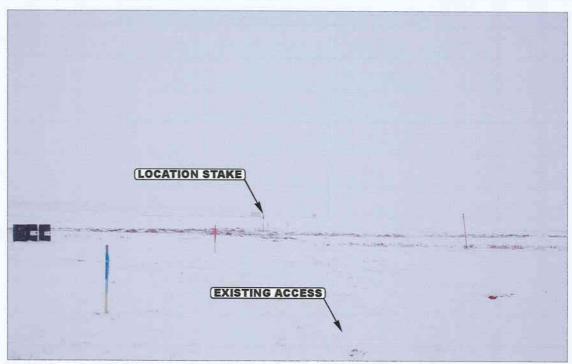


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 vels@uelsinc.com

LOCATION PHOTOS

YEAR MONTH DAY TAKEN BY: D.A. | DRAWN BY: P.M. | REVISED: 00-00-00

РНОТО

Additional Operator Remarks:

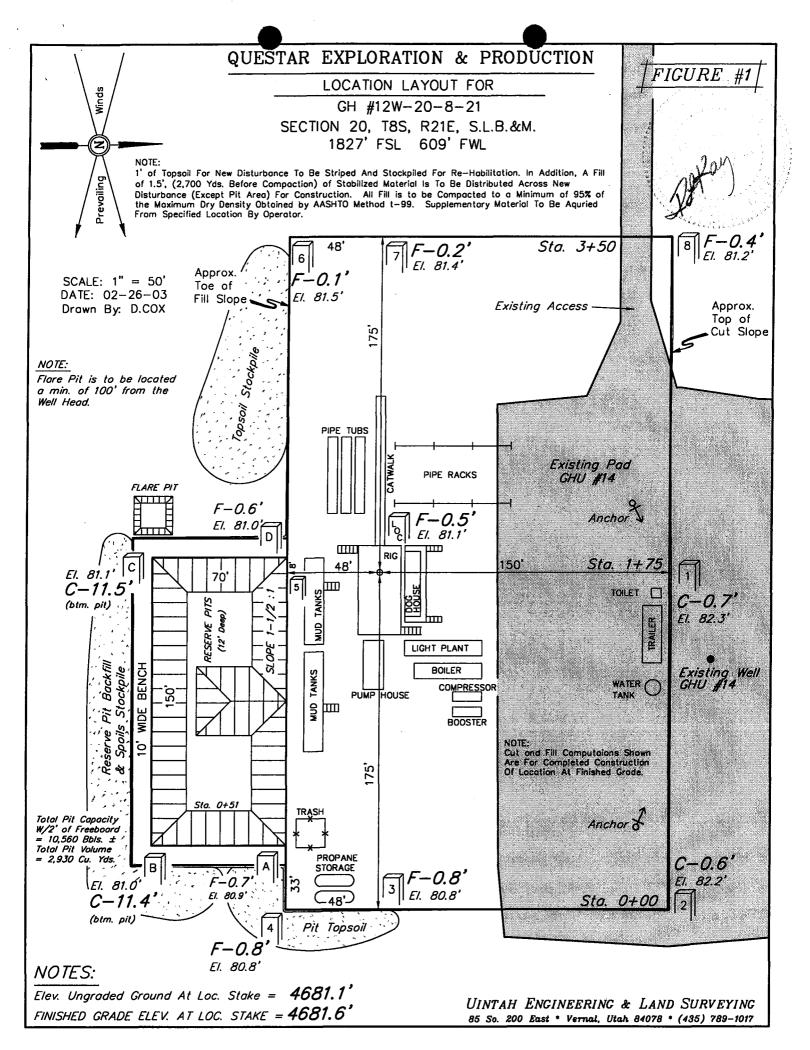
Shenandoah Energy Inc. proposes to drill a well to 7800; to test the Wasatch. If productive, casing will be run and the well will be completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agree to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. UT-1237. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.



QUESTAR EXPLORATION & PRODUCTION 20, TYPICAL CROSS SECTIONS FOR X-Section П Scale -

FIGURE

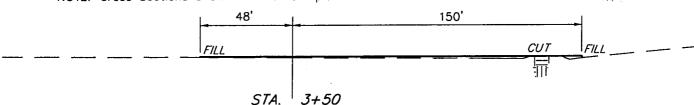
GH #12W-20-8-21

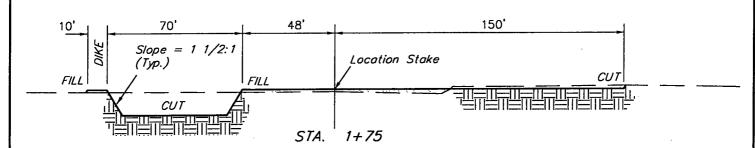
SECTION 20, T8S, R21E, S.L.B.&M. 1827' FSL 609' FWL

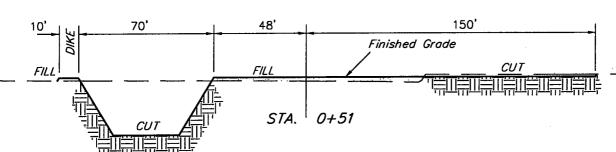
DATE: 02-26-03 Drawn By: D.COX

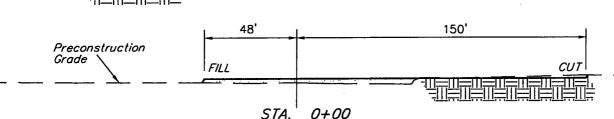
1'' = 50'

NOTE: Cross Sections Shown Are For Completed Construction Of Location At Finished Grade.









NOTE:

1' of Topsoil For New Disturbance To Be Striped And Stockpiled For Re-Habilitation. In Addition, A Fill of 1.5', (2,700 Yds. Before Compaction) of Stabilized Material Is To Be Distributed Across New Disturbance (Except Pit Area) For Construction. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99. Supplementary Material To Be Aquried From Specified Location By Operator.

APPROXIMATE YARDAGES

CUT (12") Topsoil Stripping 2,120 Cu. Yds. (For New Construction Only)

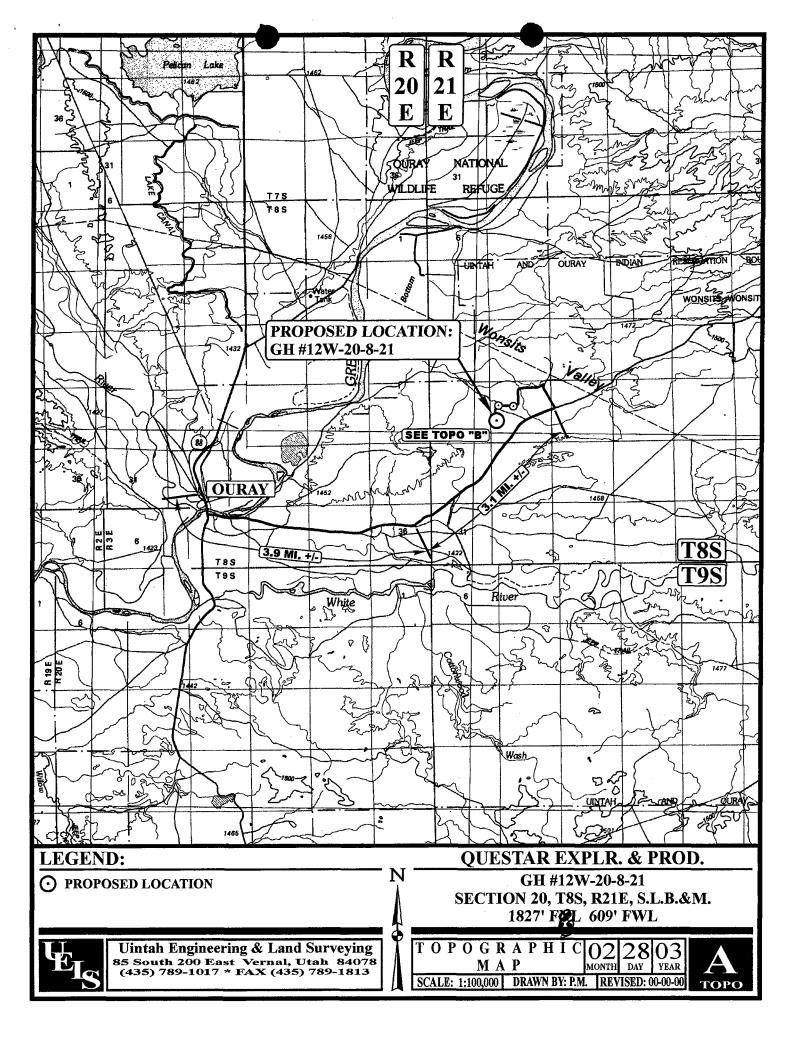
Remaining Location = 3,770 Cu. Yds.

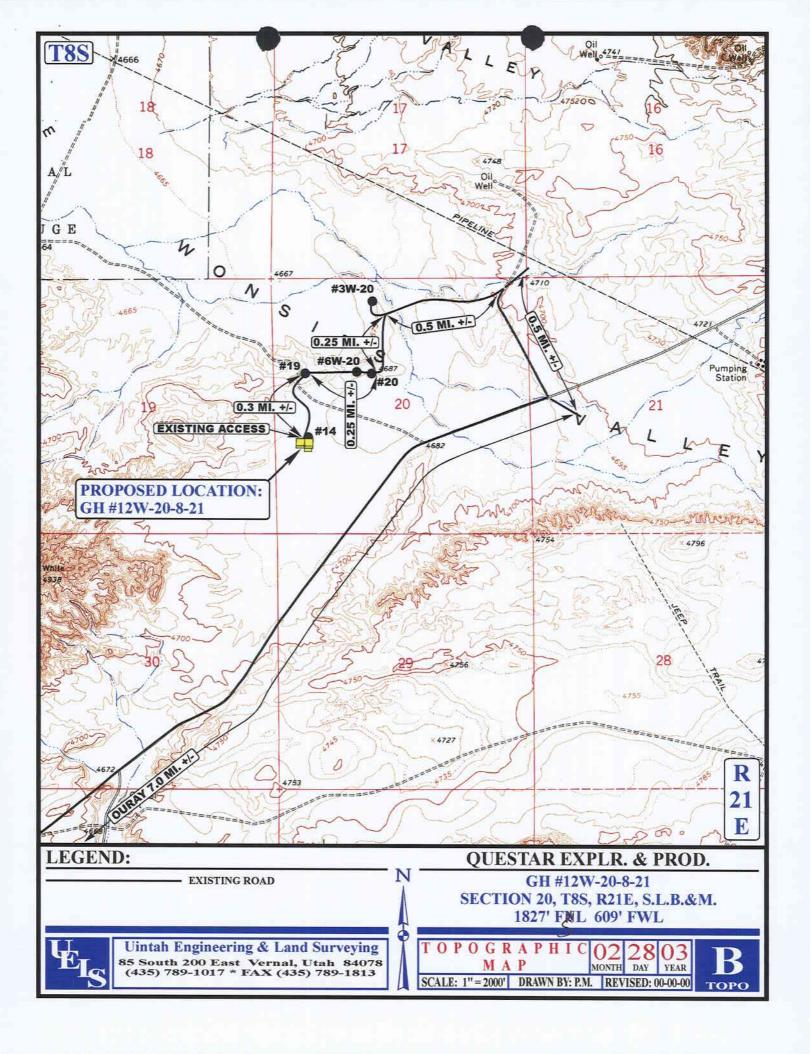
TOTAL CUT 5.890 CU.YDS. FILL *320* CU. YDS.

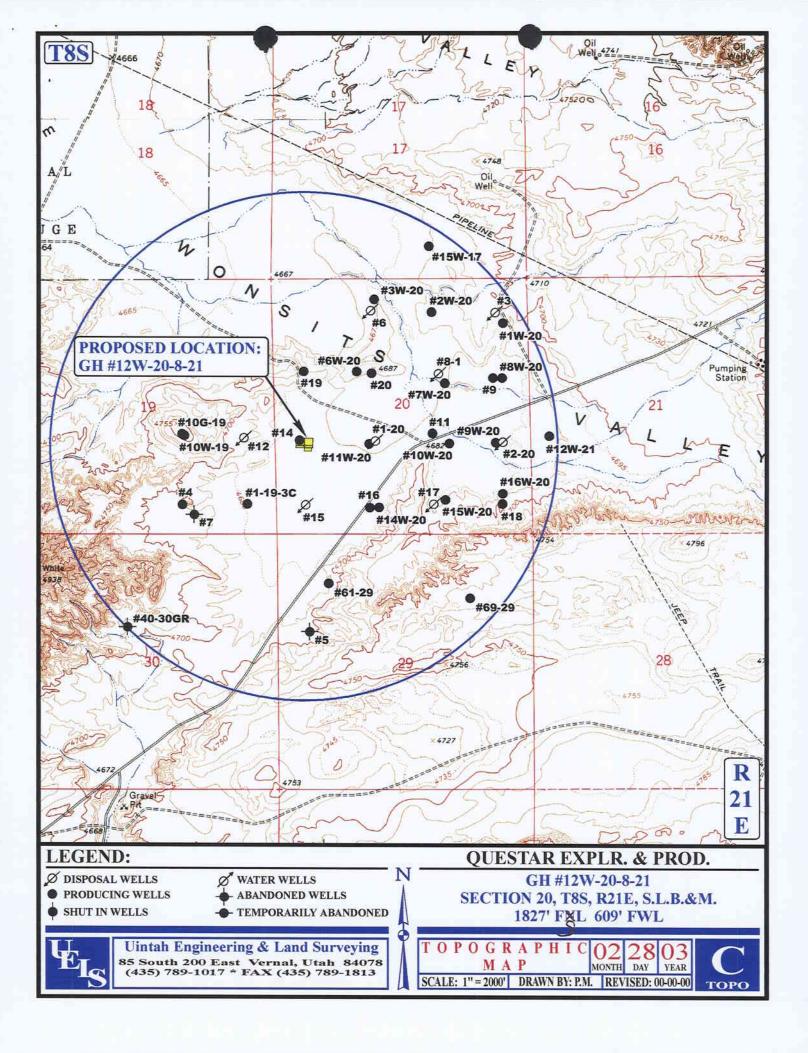
EXCESS MATERIAL AFTER 5% COMPACTION *5,550* Cu. Yds. Topsoil & Pit Backfill = 3,580 Cu. Yds. (1/2 Pit Vol.) **EXCESS UNBALANCE** = 1,970 Cu. Yds. (To Be Stockpiled For Rehabilitation)

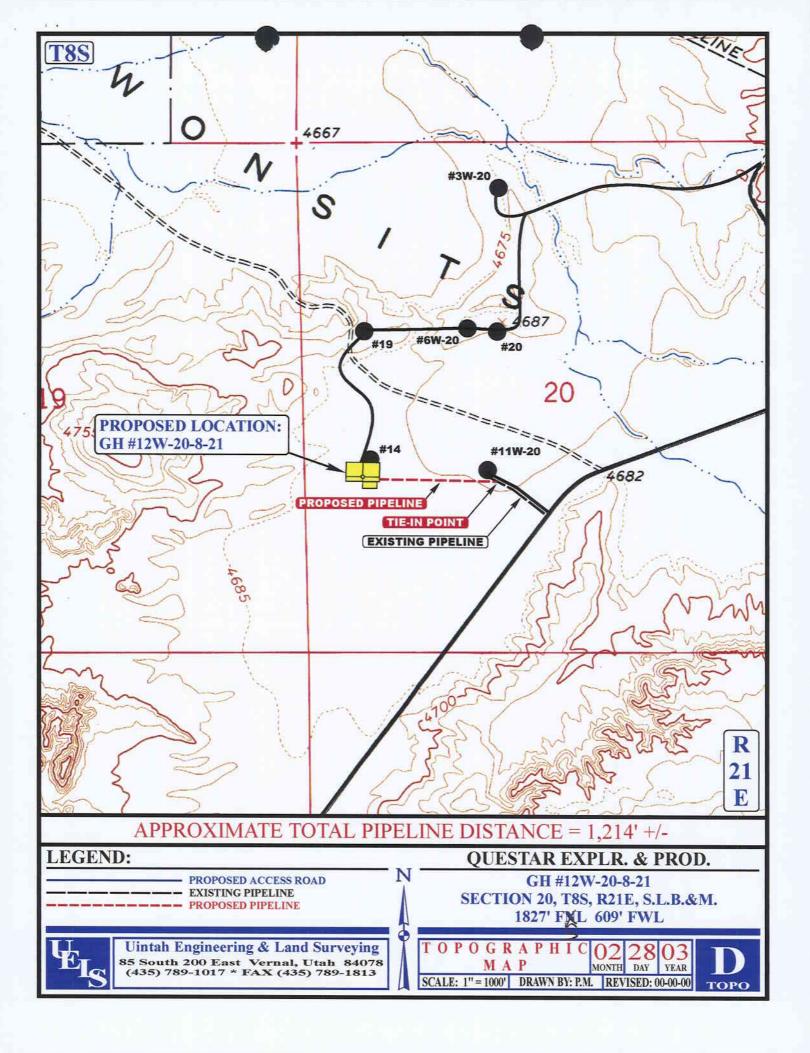
Additional Stabilized = 2,700 Cu. Yds. Material Required

UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



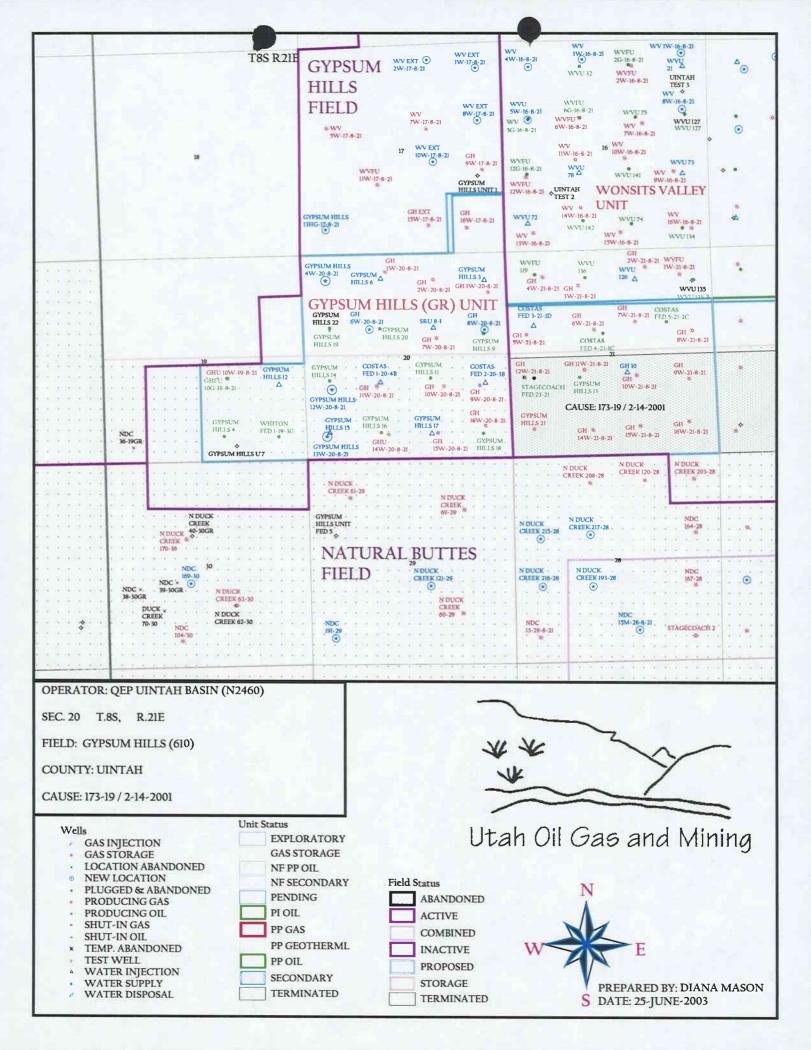






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/2003		API NO. ASSIGNED: 43-047-35069		
OPERATOR:	GYPSUM HILLS 12W-20-8-21 QEP UINTA BASIN, INC. (N2460) JOHN BUSCH	PHONE NUMBER: 43	35-781-4341	
PROPOSED LO	OCATION:	INSPECT LOCATN	BY: / /	
NWSW SURFACE	20 080S 210E : 1827 FSL 0609 FWL	Tech Review	Initials	Date
BOTTOM: UINTAH	1827 FSL 0609 FWL	Engineering		
GYPSUM	HILLS (610)	Geology		
	1 - Federal	Surface		
SURFACE OWN	ER: UTU-0140740 NER: 2 - Indian DRMATION: WSTC	LATITUDE: 40.10		
Plat Bond: (No. No. No. No. No. No. No. No. No. No.	## ND/OR REVIEWED: ### Fed[1] Ind[] Sta[] Fee[] ### UT-1237	R649-3-3. E Drilling Uni Board Cause Eff Date:	eneral com Qtr/Qtr & 920 exception t No: 173-16 2-14-200 quera (Siting	g * Vacates 187-2
	Sop, Seperate file NS: 1- Federal approva			



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

June 30, 2003

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

Gypsum Hills 12W-20-8-21 Well, 1827' FSL, 609' FWL, NW SW, Sec. 20, T. 8 South,

R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35069.

Sincerely,

John R. Baza

Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	QEP Uinta Basin, Inc.			
Well Name & Number	Gypsum Hills 12W-20-8-21			
API Number:	43-047-35069			
Lease:	UTU-0140740			
Location: NW SW	Sec. 20	T. 8 South	R.	21 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

005

5. Lease Serial No. UTU0140740

APPLICATION FOR PERM	MIT TO DRILL OR REENTER	6. If fildraff, Afforces of Tribe Name
Ia. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name and No.
	☐ Other ☐ Single Zone ☐ Multiple Zone	
Name of Operator Con QEP UINTAH BASIN INC	ntact: JOHN BUSCH E-Mail: john.busch@questar.com	9. API Well No.
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	10. Field and Pool, or Exploratory GYPSUM HILLS
4. Location of Well (Report location clearly and in ac At surface NWSW 1827FSL 609F		11. Sec., T., R., M., or Blk. and Survey or Area Sec 20 T8S R21E Mer SLB
At proposed prod. zone	JUN 1 9 2003	SME: BIA
 Distance in miles and direction from nearest town or 20 +/- MILES SOUTHWEST OF REDWASH 	Post office* H, UTAH	12. County or Parish 13. State UINTAH UT
 Distance from proposed location to nearest property lease line, ft. (Also to nearest drig. unit line, if any) 609' +/- 	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	17. Spacing Unit dedicated to this well 40.00
 Distance from proposed location to nearest well, drill completed, applied for, on this lease, ft. 500' +/- 	lling, 19. Proposed Depth 7800 MD 7800 TVD	20. BLM/BIA Bond No. on file
21. Elevations (Show whether DF, KB, RT, GL, etc. 4710 KB	22. Approximate date work will start	23. Estimated duration 10 DAYS
	24. Attachments	
he following, completed in accordance with the requirement	ents of Onshore Oil and Gas Order No. 1, shall be attached	to this form:
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Fores SUPO shall be filed with the appropriate Forest Service 	Item 20 above). St System Lands, the 5. Operator certification	tions unless covered by an existing bond on file (see information and/or plans as may be required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) JOHN BUSCH	RECEIVED Date 06/18/2003
Title OPERATIONS	<u></u>	AUG 0 8 2003
Approve by (Signature)	Name (Printed/Typed)	DIV. OF OIL, GAS & MIN No ate
Title Assistant Field Manager Mineral Resources	Office NOTICE OF APPROVA	
application approval does not warrant or certify the applic	cant holds legal or equitable title to those rights in the subject CONDITIONS OF APPR	t lease which would entitle the applicant to conduct OVAL ATTACHED
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1	1212, make it a crime for any person knowingly and willfull	

Additional Operator Remarks (see next page)

Electronic Submission #23286 verified by the BLM Well Information System For QEP UINTAH BASIN INC, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 06/26/2003 (03LW1866AE)



COAs Page 1 of 4 Well No.: GYPSUM HILLS 12W-20-8-21

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP UINTA BASIN INC
Well Name & Number: GYPSUM HILLS 12W-20-8-21
API Number: _43-047-35069
Lease Number: UTU - 0140740
Location: NWSW Sec. 20 TWN: 8S RNG: 21E
Agreement: N/A

Well No.: GYPSUM HILLS 12W-20-8-21

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 2,071$ ft.

COAs Page 3 of 4 Well No.: GYPSUM HILLS 12W-20-8-21

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

QEP Uinta Basin, Inc. (QEP) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All QEP personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

QEP employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

QEP employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

QEP will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). QEP shall receive written notification of authorization or denial of the requested modification. Without authorization, QEP will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. QEP shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching construction of the pipeline. QEP is to inform contractors to maintain construction of the pipelines within the approved ROW.

A corridor ROW, 60 feet wide and 1189 feet long, was granted for the pipeline. Existing roads will provide access to the location.

Upon completion of the pertinent APD and ROWs, QEP will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy & Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

QEP will implement "Safety and Emergency Plan" and ensure plan compliance.

COAs Page 4 of 4 Well No.: GYPSUM HILLS 12W-20-8-21

QEP shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

QEP employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

QEP will control noxious weeds on the well site and ROWs. QEP will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner to conserve fluids. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled then to approved, disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. If any of the produced water is diverted to drilling activities then any reserve pits where this produced water is hauled must have a pit liner installed. This produced water may not be injected down the annulus of a well after the drilling has been completed.

Surface pipelines will be constructed to lay on the soil surface. The pipeline ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads and on other existing roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Before the site is abandoned, QEP will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEPART

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.			rial No. 40740	
_	TCT. 1	·	A 11 - 44	13111 1

Do not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use form 3160-3 (APD) for such proposals.	UTE TRIBE
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well ☐ Oil Well ☐ Other ☐ CONFIDENTIAL	8. Well Name and No. GH 12W-20-8-21
2. Name of Operator Contact: RALEEN SEARLE E-Mail: raleen.searle@questar.com	9. API Well No. 43-047-35069
3a. Address 3b. Phone No. (include area code) 11002 EAST 17500 SOUTH Ph: 435.781.4309 VERNAL, UT 84078 Fx: 435.781.4329	10. Field and Pool, or Exploratory GYPSUM HILLS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, and State
Sec 20 T8S R21E NWSW 1827FSL 609FWL	UINTAH COUNTY, UT
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize Deepen Product	ion (Start/Resume)
Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclam	ation
☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomp	olete 🔀 Other
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Tempor	rarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water I	Disposal
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true version of the involved operations. If the operation results in a multiple completion or recompletion in a stesting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation determined that the site is ready for final inspection.) QEP Uinta Basin, Inc. proposes to drill this well to 10,050'. There will be no alternation on the drilling program.	new interval a Form 3160-4 shall be filed once
QEP Uinta Basin, Inc. hereby requests to change the name to GH 12MU-20-8-21.	
Approved by the Utah Division of Oil, Gas and Mining Date: 01-28-01 By:	COMPRATION 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14. I hereby certify that the foregoing is true and correct. Electronic Submission #27175 verified by the BLM Well Information For QEP - UINTA BASIN INC, sent to the Vernal	
Name (Printed/Typed) RALEEN SEARLE Title REGULATORY AF	FAIRS ANALYST
Signature Clectronic Submission Date 01/26/2004	
THIS SPACE FOR FEDERAL OR STATE OFFICE U	SE
Approved By Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREALLOE LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

RI	UREAU OF LAND MANAC	REMENT		10 Vehilder 50, 2000
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		5. Lease Serial No. UTU-0140740		
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allotted UTE TRIBE	or Tribe Name
	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.
I. Type of Well ☐ Oth ☐ Oth ☐ Oth	er		8. Well Name and N GH 12MU-20-8-	
Name of Operator QEP UINTA BASIN, INC.	Contact:	JOHN BUSCH E-Mail: john.busch@questar.com	9. API Well No. 43-047-35069	
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	10. Field and Pool, GYPSUM HIL	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parisl	1, and State
Sec 20 T8S R21E NWSW 182	27FSL 609FWL		UINTAH COU	NTY, UT
<u> </u>				· · · · · · · · · · · · · · · · · · ·
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
= N. diag Cl.	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent ■	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	□ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that th	ally or recomplete horizontally, and will be performed or provide operations. If the operation respondenment Notices shall be file inal inspection.) Ded to change the drilling proposed be 9 5/8" K-55 36lb/ft. We see of the depth of this well accept the depth of this well than D Oil, Gas in the well than D	give subsurface locations and measu the Bond No. on file with BLM/BIA jults in a multiple completion or rece donly after all requirements, includ rogram on the GH 12MU-20-8 to be set at 450' will change to will be increasing our BOP s	red and true vertical depths of all per Required subsequent reports shall I impletion in a new interval, a Form 3 ing reclamation, have been complete 3-21. Because of o a setting stack from t will be	tinent markers and zones. See filed within 30 days 160-4 shall be filed once
14. I hereby certify that the foregoing is	true and correct.	27940 verified by the DI M Mail	Information System	
	For QEP U	27849 verified by the BLM Well INTA BASIN, INC., sent to the	Vernal	
Namc (Printed/Typed) JOHN BU	sch	Title OPERA	TIONS	
Signature	Burch	Date 02/12/2	004	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE	

Approved By Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH YERNAL SUIT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages:	$Q_{\mathbf{l}}$

RECEIVED
APR 0 8 2004

DIV. OF OIL, GAS & MINING

"F" Nipple-1.81" ID
1 jt. 2-3/8"
Pump off bit sub
Tubing tail @:

0.00

nrn-00-2004 INU	U1:33 HII SHENHINDOHH ENI	ERGI FAX NO.	4323 P.
	2 8 211	970-	-675-5407 p.3
lpr 08 04 07:2	7a Jane Pennell		Completion On Date
-085 R21E	5-20	.w.s. Beeln Divisio	
12-041-350	Guestar Exploration & Prod Daily Comp	uction - Linux passin Division	"On Date
301100	Daily Comp		4/8/04
	GH 12MU-20-8-21	Report Date:	Jane Pennell
well number: 3l & afe #	UT08819077 19482	Report Written By: Final Drilling Cost:	515,208
SPUD DATE:	2/13/2004	Final Completion Date:	9900'
CASING SIZE:	4-1/2" 11.6# M-80 9888', FC @ 9846'	TD:	9900
CASING DEPTH:	Key 951	PBTD:	
Ser. Co.& Rig #:			CONTINENTIAL
COSTS			CONFIDENTIAL
and discontinual	Recompletion (AFE required)		
830 Combienou et		CUMULATIVE	Surface Rental Equipment
	DAILY 1,150	1,150	Frac valve Trash basket & toilet 50 250
205 Completion no	3 00		200
221 Trucking/freig	nr.		Tanks
222 Hot oil truck 220 Hauling fluids	from location	1	Power swivel
2009 Cased hole id	NG5	250	Flowback manifold Today's rental cost 350
290 Labor, SUDEN	rision	1,000	Today's rental cos-
219 Water hauled	to location		Daily Fluid Report
900 Other costs- 202 Completion C	ementing		Load from yesterday:
244 Formation St	imulation		Minus daily recovery:
213 Supervision:	contract		Plus water today: Load left to recover:
217 Perforating	vicas		Load left to
203 Wireline ser 207 Completion	tool rental i	350	<u>Perf≭</u>
330 Surface equ	ipment rental 3	50 350	
215 Well test & 1	Nowback		
250 Equip. insp.	& testing		
550 Fishing 201 Cement squ	Jesze		
231 Bridge plug	s & packers	_	
233 Pump off S	ub _		
270 Formation	pressure data		
		5.750 × TO	TAL CUMULATIVE COST
TO	AL DAILY COST > 5		
		on Initial report of compl	etion. On 4-7-04, MIRU Key 951.
DAILY TOUR R		VII	
ND wellhead & r	NU BOP'S. SWIFN		
	<u>,</u>		
			Barren -
	ı. (Einel)	Rod Detail: (Final)	Pump:
Tubing Detail	r (Patal)		

RECEIVED

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carel-Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages:	

Comments:

I have faxed you the weekend tour reports and the Entity and Spud report.

RECEIVED

APR 1 2 2004

DIV. OF OIL, GAS & MINING

Rod Detail: (Final)

Pump:

0.08

0.00

"F. Nacile-1.81" ID 1 IC 2018

Purnelieff bit sub Tubing tail @:

APR 1 2 2004

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 3094-0135 Expires: November 30, 2000

007

SUNDRY NOTICES AND DEPORTS ON WELL &

5. Lease Serial No.

Do not use ti	0,0-0,-40,-40	010-0140740		
abandoned w	6. If Indian, Allones	or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instru	Fifther Shift Ship	7. If Unit or CA/Ago	cement, Name and/or No
1. Type of Well On Well Gas Well O L Name of Operator	ther Contact:	DAHN CALDWELL	8. Well Name and N. GYPSUM HILLS 9. API Well No.	o. 5 12W 20 8 21
QEP UINTA BASIN, INC.		E-Mail: dahn.caldwell@questar.	.com 43-047-35069	
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include area cod Ph: 435.781.4342 Fx: 435.781.4357	c) 10. Field and Pool, of GYPSUM HILI	F Exploratory LS
Sec 20 T8S R21E NWSW 18)	11. County of Parish UINTAH COU	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA
12. CHECK APP	ROPRIATE BOX(ES) TO		NOTICE, REPORT, OR OTHE FACTION	ER DATA
	ROPRIATE BOX(ES) To Acidize Alter Casing Casing Repair		,	□ Water Shut-Off □ Well Integrity

Author the sound under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 2/13/04. Drilled 12-1/4" hole to 720'. Ran 17 jts 9-5/8" 36# casing to 724'KB.

Cemented w/ 300 sxs Premium Cmt.

RECEIVED APR 1 2 2004

DIV. OF OIL GAS ..

(). Thereby certify that the foregoing is true and correct. Electronic Submission #28674 verified For QEP UINTA BASIN.	by the INC., s	se BLM Well information System sent to the Vernal
Name (Printed Dyned) DAHN CALDWELL	Title	AUTHORIZED REPRESENTATIVE
Signame January Signamed duxell	Date	02/18/2004
THIS SPACE FOR FEDERA	L OR	R STATE OFFICE USE
Approved By	Tak	Date
Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds logal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ce
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any po- States any false, fictitious or fraudulent statements or representations as to any matter wi	rson kno thin its j	nowingly and willfully to make to any department or agency of the United a jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages: (including cover sheet)	

Comments:

APR 1 3 2004

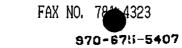
DIV. OF OIL, GAS & MINING

٩

Apr 13 04 07:29a

WELL NUMBER:

Jane Pennell



Report Date:

Report Written By:

4/13/04 Jane Pennetl 515,208

p.3

TO85 RAIE S-20 43-049-35-069 Questar Exploration & Production - Uinta Basin Division Daily Completion Report

19482

GH 12MU-20-8-21

JONFIDENTIA	1
-------------	---

GL &	AFE #:	UT08819077	19482	Report Written		Jane Pennell	
	DATE:	2/13/2004		Final Drilling C		515,208	
	NG SIZE:	4-1/2" 11.6# M-	80	Final Completi	on Date:		
	NG DEPTH:	9888', FC @ 98		TD:		3900,	
	o.& Rig #:	Key 951		PBTD:		9817' (4-8-04)	
	•						
	COSTS						
	-						
830	Completion & F	Recompletion (AF	E required)				
						Surface Rental Equip	ment
		-	DAILY	CUMULATIVE			THE STATE OF THE S
	Completion rig		2,500	6,600		Bit & scraper run Frac valve	100
	Trucking/freigh	r j		3,000		Trash basket & toilet	50
	Hot oil truck					BOP's	250
	Hauling fluids f			2.750		Tanks	600
	Cased hole log		3,750	3,750		Power swivel	
	Labor, supervis		250	500		Fliwback manifold	-
	Water hauled t	o location		1,000		Today's rental cost	1,000
	Other costs-					IOUSY & TELLUS COOK	
	Completion ce					Daily Fluid Report	
	Formation stim					Load from yesterday:	
	Supervision: o	XXIII XXIIIX	3,750	3,750		Minus daily recovery:	
	Perforating		3,750	3,750		Phis water today:	10
	Wireline service Completion too				,	Load left to recover.	10 10
	Surface equipr		1,000	2,350		FOOD WILL ON TOOM OF	
	Well test & flor		1,000	2,350		Perfs	
	Equip. insp. &					Mesa Verde	
	Fishing	waung				9587' - 9593' w/3 spf (18 holes)
	Cement squee	276				9518' - 9522' w/3 spf (12 holes)
	Bridge plugs &						
	Pump off sub	r barvera					
	Formation pre	esure data					
	I character bie	bodi e deta					
					}		

	TOTAL	DAILY COST >	11,250	20,950	< TOTAL C	UMULATIVE COST	
	1011						
DAIL	Y TOUR REPO	RT:	Completion	On 4-12-04, PC	OOH w/272 jt	s lubing, bit & scraper.	ND
BOP	's & NU frac val	ve. MIRU Cutter	s Wireline. Run	CBLVDL/GR from	n 9795' to 80	0'. Estimated TOC @	10 <u>90'.</u>
Pres	sure test casino	& frac valve to	000#. Held. Pe	erforate per the CE	L dated 4-12	-04, Mesa Verde 9587	<u>~ 93'</u>
& 95	18' - 22' w/3 sp	using 3-1/8" cas	ing gun & Prosp	ector charges in 1	20° phasing.	Broke perfs @ 5000#.	
Pum	ped in 10 bbls 2	% @ 3200# & 2	bpm. ISIP - 280	00#. RDMO Cutter	s. SWIFN		
-							
-							

		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
							
					··	NAME OF THE OWNER.	
						· · · · · · · · · · · · · · · · · · ·	····
	***************************************				^^ "		
						Man	
	A.			· · · · · · · · · · · · · · · · · · ·		- Make Market	
Trafel	ina Flatalli (Elm			Ded Betell, (Fina	n	Dames.	
KB	ng Detail: (Fin			Rod Detail: (Fina	21	<u>Pump:</u>	
Hang	ег	···· v <u>·</u> ···· ,	•		-		
	jts. 2-3/8"		-		-		····
"F" N	lipple-1.81" ID		-		•		
1 iŁ	2-3/8"		•		-		
Pium	p off bit sub		•		-		
Tub	ng tall @	0.00	7				-4

RECEIVED APR 1 3 2004 DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC. 11002 EAST 17500 SOUTH

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages:	

Comments:

V10

TO 83 R 21E S-26 43-047-35069 Questar Exploration & Production - Ulnta Basin Division Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20	8-21	Report Date:	4/14/04	
GL & AFE #:	UT08819077	19482	Report Written	By: Jane Pennell	
SPUD DATE:	2/13/2004		Final Orlling Cost:	et: 515,208	
Casing Size:	4-1/2" 11.6# A		Final Completio	n Date:	
CASING DEPTH:	9888', FC @ 9	846	TO:	9900'	
Ser. Co.& Rig #:	Key 951		PBTD:	9817' (4-8-04)	
COSTS					
830 Completion & I	Recompletion (A				
205 Completion rig		PAILY	CUMULATIVE	Surface Rental Equipmen	<u>nt</u>
221 Trucking/freigh		2,850	9,450	Bit & scraper run	
222 Hot oil truck	r.	5,500	3,000	Frac valve	100
220 Hauting fluids t	form location	5,500	5,500	Trash basket & toilet	50
209 Cased hole log	e control of the cont		3,750	BOP's	600
280 Labor, supervis	Rion	250	750	Tanks Power swivel	600
219 Water hauled t		19,250	20,250	Flowback manifold	
900 Other costs	o tocapon	10,230	20,250	Today's rental cost	750
202 Completion cer	mentina			roday's tornoi cost	750
211 Formation stim	ulation*			Daily Fluid Report	
213 Supervision: c				Load from yesterday:	10
217 Perforating		4,000	7,750	Minus daily recovery:	
203 Wireline servic		4,000	4,000	Plus water today:	1151
207 Completion too	d rental			Load left to recover.	1161
330 Surface equipm	nent rental	750	3,100		
215 Well test & flow				<u>Perfs</u>	
250 Equip. insp. & 1	esting			Mesa Verde	
550 Fishing				9587' - 9593' w/3 spf (18 he	oles)
201 Cement squee				9518' - 9522' w/3 spf (12 h	
231 Bridge plugs &	packers	1,800	1,800	9268' - 9276' w/3 spf (24 h	xles)
233 Pump off sub				Wasatch	
270 Formation pres				/164' - 7180' w/3 spf (48 ho	oles)
TOTAL	DAILY COST >	38,400	<u>59,350 <</u>	TOTAL CUMULATIVE COST	
DAILY TOUR REPO	DT.	Complete	0.445.04.010	40000 hamilting	
		Completion Care Completion	On 4-13-04, SICE	2 - 1350#. MIRU Halliburton & Cutters	<u> </u>
Break 69 40724	# Pumped 350	7910 - 8022. F	tec w/25# Dena 200	x-linked system as follows: . Bailed out successfully.	
Pumped remain	nder of 8000 as	ned Demned 2	4 ppg sand in 14,1	25 and Buid	
Flushed w/6213	3 gais slick wate	r including 400 g	ale 28% HCI	20 gars now.	
Total load - 718	bbls, total sand	- 50.000# 20/40	PR 6000 Avg rate	- 34 bpm, max rate - 34.4 bpm.	
<i>ISIP - 3300#. a</i>	va psi - 3900#. i	mater psi - 4050#	FG - 78 pcifft		, , , , , , , , , , , , , , , , , , ,
Zone 2 - Mesa Verde	Lubricate in 4-	1/2" frac plup & s	et @ 9340'. Perfora	ite per the CBL dated 4-12-04,	
3200 - 32/0 W	73 Sprusing 3-1	'a" casing gun & i	Prospector charges	in 120° phasing.	
Frac W/25# Det	ta 200 x-linked :	system as follows	: Break <i>6</i> 22 3600'. F	Pumped 5000 gal pad	
Ramped 2-4 pp	og sand in 8625	gals fluid. Flushe	d w/4450 gals slick	water.	
Screened out in	1 Rush leeving 5	3 sks sand in wel	lbore. SI for 1 hr to	allow sand to settle.	
1 OTEN 1080 - 433	bbls, total sand	<u>- 24,300# 20/40</u>	PR 6000. Avg rate	- 24.4 bpm, max rate - 24.6 bpm.	
SICE FEET	psi - 4000#, max	psi - 8006#. FG	- NA		
Property of the	Linding to 58001	in 45 mins. Brol	(e back to 3960#. F	RU to pump additional flush.	
Zone 3 - Wasatch De	Toron more	naan 1 ook, bleek (AT 1 bb! very slowly	to 4800# to allow running wireline.	
Prospector cha	mes in 120° AL	vol valled 4-12-(re, / 104" - / 180" W/3	spf using 3-1/8" casing gun &	
Gun became st	uck Surred 2	worked our board	L Publical from the Co	1600# when gun was shot. '50'. POOH w/wireline.	
Kink in wireline	prevented aun	from going into lu	A SICE PART	Sed off casing pressure to pit very	
slowly for	30 mins to pit.	When pei 49 84	retrieved gun & SI v	well	
RU to frac zone	 Would not bro 	rak, Leak off 180	Of in 5 mins Atton	npted break several times & flat-lined	
at coous.	Bleed off presi	sure verv alowiv.			
RU 3" acid dum	p beiler w/10 az	IS HCI & RIH SI	acked out @ 7027.		
SWIFN. ROMO Halli	burton & Cutters	L .			
*Note: Frac costs will	be added wher	ticket is final in a	few days.		
Tuhing Betelle (Fig.)		····			
Tubing Detail: (Final K8	L	B	od Detail: (Final)	Pump:	
Hanger					
		·			

jts. 2-3/8"					
	****	=			
jts. 2-3/8" "F" Nipple-1.81" ID					

RECEIVED APR 1 4 2004

p.1

011 Apr 15 04 07:26a

Jane Pennell

970-675-5407

or 15 04 07:2		uueii	
085 R RIE.	5-20 9		vision [UNFIDENT]
3-049-3506	[/] Questar Explorati D	on & Production – Uinta Wasin Di ally Completion Report	WISION DUNTINENT!
VËLL NUMBER:	GH 12MU-20-8-21	Report Date:	4/15/04
L. & AFE #:		9482 Report Written By:	Jane Pennell
PUD DATE:	2/13/2004	Final Drilling Cost:	515,208
ASING SIZE:	4-1/2" 11.6# M-80	Final Completion Da	9900'
ASING DEPTH:	9888', FC @ 9846'	TD: PBTD:	9817' (4-8-04)
ier. Co.& Rig #:	Key 951	Lain.	0017 (4 0 0 0)
COSTS 830 Completion &	Recompletion (AFE re	quired)	
•		ANY CUMULATIVE	Surface Rental Equipment
205 Completion rig		3,000 12,450	Bit & scraper run Frac valve
221 Trucking/freigl 222 Hot oil truck	n	3,000	Frac valve Trash basket & toilet
222 Hot oil truck 220 Hauling fluids	from location	5,600	BOP's
209 Cased hole lo		3,750	Tanks
280 Labor, supervi		250 1,000	Power swivel
219 Water hauled		2,000 22,250	Flowback manifold
900 Other costs-			Today's rental cost 1,
202 Completion ce			
211 Formation stin			Daily Fluid Report
213 Supervision:	contract		Load from yesterday: 1
217 Perforating		7,750	Minus daily recovery:
203 Wireline service		4,000	Plus water today:
207 Completion to			Load left to recover:
330 Surface equip 215 Well test & flo		1,500 4,600	Perfs
250 Equip. insp. &			Mesa Verde
550 Fishing	resouring		9587' - 9593' w/3 spf (18 hole
201 Cement squee			9518' - 9522' w/3 spf (12 hole
231 Bridge plugs &		1,800	9268' - 9276' w/3 spf (24 hole
233 Pump off sub	-		Wasatch
270 Formation pre	ssure date	6,750 66,100 < TQ	7164' - 7180' w/3 spf (48 hole TAL CUMULATIVE COST
sand @ 7022'. RU	pump & c/o to 7190'.	IU & RIH w/3-7/8" bit, PO sub, 1 jt. Unloaded the hole and began blow pirculating and blew well down. Sw	ing @ 1500#. Flow on 32/64"
Circulate clean & w	Continued to four w	no sand recovery. POOH w/47 jts:	to EOT @ 5999. Roll hole clean
w/90 bbis 2% KCL			
	X		
······································			
·			
		-	
			·
Note: Frac costs v	vill be added when tick	et is final in a few days.	
Tubing Detail: (Fin	al)	Rod Detail: (Final)	Pump:
KB			
Hanger			
jts. 2-3/8"			
"F" Nipple-1,81" ID			
1 jt. 2-3/8"		1000	
Pump off bit sub			- DEC
Tubing tail @:	0.00		RECEIVED
			ADD 4 a see
			APR 1 6 2004

DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages:	

Comments:

RECEIVED

APR 1 6 2004

DIV. OF OIL, GAS & MINING

p. 1

912

TO83 RAIES-20 43-047-35069 Questar Exploration & Production - Ulnta Basin Division Daily Completion Report

CONFIDENTIAL

WELL NUMBER:	GH 12MU-20-	8-21	Report Date:	4/16/04
GL & AFE #:	UT08819077	19482	Report Written By:	Jane Pennell
SPUD DATE:	2/13/2004		Final Drilling Cost:	515,208
Casing Size:	4-1/2" 11.6# N	%-80	Final Completion Date):
CASING DEPTH		3846'	TD:	9900
Ser. Co.& Rig #:	Key 951		PBTD:	9826' (4-15-04)
CO2.	ris 2. Recompletion (A rig sight (ds from location logs rvision ad to location cementing stimulation	Section 250	3,750 3,750 1,250 22,250 7,750	Surface Rental Equipment Bit & scraper run I rac valve Trash basket & toilet BOP's 250 Tanks Power swivel Flowback manifold Today's rental cost Loed from yesterday: Minus daily recovery: 85
203 Wireline se			4,000	Plus water today:
207 Completion				Load left to recover: 626
330 Surface equ		1,400	6,000	
215 Well test &				Perfs
250 Equip. insp. 550 Fishing	er matricità		 	Mesa Verde
201 Cement squ	10070			9587' - 9593' w/3 apf (18 holes)
231 Bridge plug			1,800	9518' - 9522' w/3 spf (12 holes) 9268' - 9276' w/3 spf (24 holes)
233 Pump off su		2,800	2,800	Wasatch
270 Formation		2,555		7164' - 7180' w/3 spf (48 holes)
60 bbls. EOT @ @ surface. Put o Circulate clean & plug @ 9340°. Rt Circulate clean &	w down to 800# & b 7545'. Circ w/ 2% I n 32/64" choke to p well continued to fic I swivel & drill up in RD swivel, LD 19 I lead. Circulate 22	KCI recovering gath for 20 mins. On the wino sand necession of the wino san	er. Open up choke & RIH as cut fluid. Pressure incre pened up full-open to tank overy. Bucket tested @ 8t in 14 its & tag sand @ 97	D bph RiH w/56 jts. Tag frac 57'. C/o to PBTD @ 9626'. b @ 9193' & FOT @ 9227' ND
	- CLOUDS. SYNI			
	a de total synt			
	- CLO USAS SYNIF			
Tubing Detail: (FKB Hanger is 2-3/8"	inel)		Red Detail: (Final)	Pume:
KB Hanger jts. 2-3/8" "F" Nipple-1.81" IC	inel)		loci Detali: (Final)	
KB Hanger its. 2-3/8*	inel)		losi Detali: (Final)	

RECEIVED

APR 1 6 2004

Jane Pennell

970-675-5407

p.2

T085 R 21F 5-20 413-047-35-069

Questar Exploration & Production - Uinta Basin Division Daily Completion Report

CONFIDENTIAL

WELL NUMBER: GH 12MU-20-8-21 GL & AFE #: UT08819077 19482 SPUD DATE: 2/13/2004 CASING SIZE: 4-1/2" 11.6# M-50 CASING DEPTH: 9888', FC @ 9846' Ser. Co.& Rig #: Key 951	Report Date: Report Written By: Final Drilling Cost: Final Completion Date: TD: PBTD:	4/17/04 Jane Pennell 515,208 9900' 9826' (4-15-04)
COSTS 830 Completion & Recompletion (AFE required) DAILY 205 Completion rig 21 Trucking/freight 220 Hauling fluids from location 209 Cased hole logs 280 Labor, supervision 219 Water hauled to location 900 Other costs- 202 Completion cementing 211 Formation stimulation 213 Supervision: contract 217 Perforating 203 Wireline services 207 Completion tool rental 330 Surface equipment rental 750 215 Weft test & flowback 250 Equip. insp. & testing 550 Fishing 201 Cement squeeze 231 Bridge plugs & packers 233 Pump off sub 270 Formation pressure data	CUMULATIVE 18,500 3,000 5,500 3,750 1,500 22,250 84,000 7,750 4,000 6,750 1,800 2,800	Surface Rental Equipment Firac valve Trash basket & toilet HOP's 250 Tanks 450 Flowback manifold Today's rental cost 750 Daily Fluid Report Load from yesterday: 626 Minus daily recovery: 209 Plus water today: 417 Perfe Mesa Verde 9587' - 9593' w/3 spf (18 holes) (1518' - 9522' w/3 spf (12 holes) 9268' - 9276' w/3 spf (48 holes) Wasatch 7164' - 7180' w/3 spf (48 holes)
DAILY TOUR REPORT: full-open choke & flow back 201 bbls fluid. FTP - 0 recovered 8 bbls fluid. Could not get swab below 1 w61 jts., Found jt #61 crimped. LD bad jts & RIH load to recover - 417 bbls. SWIFN	On 4-16-04, SICP - 650#, #, CP - 250#. RU top swab. IF 950'. Blow down casing. ND w	vellinead & NU BOP's, POOH
Tubing Detail: (Final) KB Hanger jis. 2-3/8" "F" Nipple-1.81" ID 1 jt. 2-3/6" Pump off bit sub Tubing tall @: 0.00	Rod Detail: (Final)	Pump: RECEIVED APR 1 9 2004 DIV. OF OIL, GAS & M

QEP UINTA BASIN, INC. 11002 EAST 17500 SOUTH

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages: (including cover sheet)	the state of the s

Comments:

p.1

Jame Pennell

FAX NO. 78 970-675-5407

014 Apr 18 04 07:27a T 085 R 31 E 5-26 43-047-35069 Que

Questar Exploration & Production - Uinta Basin Division Daily Completion Report

CONF		to the second se	
------	--	--	--

VELL	MI IMPER	GH 12MU-20-8-	21	Report Date:	4-18 & 4-19-04
	NUMBER:	UT08819077	19482	Report Written By:	Jane Pennell
	VFE #:	2/13/2004	10-02	Final Drilling Cost:	515,208
	DATE:	4-1/2" 11.6# M-	•	Final Completion Date:	
	G SIZE:	4-1/2 11.0# M-4	461	TD:	9900'
	IG DEPTH:	9888', FC @ 98	40	PBTD:	9626' (4-15-04)
ier. C	o.& Rig #:	Key 951		PBID:	
	COSTS				
830	Completion & f	Recompletion (AF	E required)		Surface Rental Equipment
		_	DAILY	CUMULATIVE	Bit & scraper run
205	Completion rig		2,950	21,450	Frac valve
221	Trucking/freigh	nt [3,000	Trash basket & toilet 50
222	Hot oil truck			5,500	(1991) Positor or out -
220	Hauling fluids 1	from location			BOP's 450
	Cased hole log			3,750	1 Cli liter
280	Labor, supervi	sion [250	1,750	Power swivel
219	Water hauled	to location		22,250	Flowback manifold Today's rental cost 500
	Other costs				Today's rental cost 500
	Completion ce	mentina			
	Formation stin			84,000	Daily Fluid Report
	Supervision: o				Load from yesterday: 417
	Perforating			7,750	Minus daily recovery: 151
	Veriorating Wireline service	noc l		4,000	Plus water today:
	Completion to				Load left to recover: 266
			500	7,250	
	Surface equip		300	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Perfs
	Well test & flo				Masa Verde
	Equip. insp. &	esung			9587' - 9593' w/3 spf (18 holes)
	Fishing				9518' - 9522' w/3 spf (12 holes)
	Cement sque			4 000	9268' - 9276' w/3 spf (24 holes)
	Bridge plugs &			1,800	Wasatch
	Pump off sub			2,800	7164' - 7180' w/3 spf (48 holes)
270	Formation pre	esure data			ATRIE COST
	TOTAL	_ DAILY COST >	3,700	165,300 < TOTAL	CUMULATIVE COST
	Y TOUR REPO	المحالم فاحتددها ويتما	RU to swab.	El 500' Made 5 runs & re	k SITP - 700#. Open up tubing c 32 bbis. FL - 100'. CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	El 500' Made 5 runs & re	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32	2/64" choke. B	lew down & died. wed 40 bbls in 1 h	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32 Bega W/me	n flowing & flow	lew down & died. wed 40 bbls in 1 l 00#. FFL - 5000,	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N - 266 bbls. SWI for Sunday	c 32 bbis. FL - 100°. CP - 300s*. lade 18 runs & rec 79 bbis fluid //
on 32 Bega W/me	2/64" choke. B	lew down & died. wed 40 bbls in 1 l 00#. FFL - 5000,	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N	c 32 bbis. FL - 100° CP - 300#. lade 18 runs & rec 79 bbis fluid
on 32 Bega W/me	Ing Detail: (Fi	lew down & died. wed 40 bbls in 1 l 00#. FFL - 5000,	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N - 266 bbls. SWI for Sunday	c 32 bbis. FL - 100°. CP - 300s*. lade 18 runs & rec 79 bbis fluid //
on 32 Bega W/me	Ing Detail: (Fi	lew down & died. wed 40 bbls in 1 l 00#. FFL - 5000,	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N - 266 bbls. SWI for Sunday	c 32 bbis. FL - 100°. CP - 300s*. lade 18 runs & rec 79 bbis fluid //
Tulb KB	Ing Detail: (Figer jts. 2-3/8"	lew down & died. wed 40 bbls in 1 l 00#. FFL - 5000,	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N - 266 bbls. SWI for Sunday	e 32 bbis. FL - 100°. CP - 300s*. lade 18 runs & rec 79 bbis fluid //
Tub KB	ing Detait: (Figer jts. 2-3/8" Nipple-1.81" ID	lew down & died. wed 40 bbls in 1 l 00#. FFL - 5000,	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N - 266 bbls. SWI for Sunday	e 32 bbis. FL - 100°. CP - 300s*. lade 18 runs & rec 79 bbis fluid //
Tub KB Han	Ing Detail: (Figer jts. 2-3/8"	lew down & died. wed 40 bbls in 1 l 00#. FFL - 5000,	RU to swab. I	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N - 266 bbls. SWI for Sunday	e 32 bbis. FL - 100°. CP - 300s*. lade 18 runs & rec 79 bbis fluid //
Tub KB Han	ing Detait: (Figer jts. 2-3/8" Nipple-1.81" ID	lew down & died. wed 40 bbls in 1 l 00#. FFL - 5000,	RU to swab. rour. CP - 2006 load to recover	FL - 500'. Made 5 runs & re RIH w/swab. FL - 300'. N - 266 bbls. SWI for Sunday	e 32 bbis. FL - 100°. CP - 300s*. lade 18 runs & rec 79 bbis fluid //

RECEIVED APR 1 9 2004

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages: (including cover sheet)	

Comments:

RECEIVED

APR 2 0 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Rpr 20 04 07:	30a Jane	Pennell	970	D-675-5407	₽.
T088 R.	21E 5-20				
43-049-3				_	
43-071-3	Ouestay Eval	estion & Prod	uction - Uinta Basin Divis	- COMPINE	ITH
	docuttt ("Yb)	nation & Flotiero James Africa	ucuon - Omia क्रकात छाराह etion Report	on CONFIDE	VIII
		Daily Compi	arion report	Second Mapor I	
WELL NUMBER:	GH 12MU-20-8	-21	Report Date:	4/20/04	
GL & AFE #:	UT08819077	19482	Report Written By:	Jane Pennell	
SPUD DATE:	2/13/2004	10402			
CASING SIZE:	4-1/2" 11.6# M-	90	Final Drilling Cost:	515,208	
CASING DEPTH:			Final Completion Date:		
	9888', FC @ 98	M6.	TD:	9900'	
Ser. Co.& Rig #;	Key 951	,	PBTD:	9826' (4-15-04)	
00070				•	
COSTS					
830 Completion &	Recompletion (AF				
	_	DAILY	CUMULATIVE	Surface Rental Equipme	nt
205 Completion rig		2,800	24,250	Bit & scraper run	
221 Trucking/freigh	nt [3,000	Frac valve	
222 Hot oil truck	<u> </u>		5,500	Trash basket & toilet	50
220 Hauling fluids t	from location			BOP's	
209 Cased hole log	ns		3,750	Tanks	450
280 Labor, supervis	sion	250	2,000	Power swivel	700
219 Water hauled t	to location				
900 Other costs-	-		22,250	Flowback manifold	F 6 6
202 Completion cer	mentine		 	Today's rental cost	500
211 Formation stim					
			84,000	Daily Fluid Report	
213 Supervision: c	-MESCE			Load from yesterday:	266
217 Perforating	E		7,750	Minus daily recovery:	107
203 Wireline service			4,000	Plus water today:	
207 Completion too	vi rental			Load left to recover:	159
330 Surface equipm	nent rental	500	7,750	-	
215 Well test & flow				Perfs	
260 Equip. insp. & 1	besting			Mesa Verde	
550 Fishing				9587' - 9593' w/3 spf (18 h	rloc)
201 Cement squee	ze –		-	9518' - 9522' w/3 spf (12 h	
231 Bridge plugs &			1,800		
233 Pump off sub	-			9268' - 9276' w/3 spf (24 h)(CS)
270 Formation pres	euro data		2,800	Wasatch	
	DAILY COST >	2.550	100,050	7164' - 7180' w/3 spf (48 h	ijes)
10124	DAIL LOS I >	3,550	168,850 < TOTAL	CUMULATIVE COST	
DAILY TOUR SEROI	DT.				
DAILY TOUR REPOR	RT: C	ompletion	On 4-19-04, SITP - 400#,	SICP - 1250#. Open up tubir	<u>g</u>
on 20/64" choke. Ble	w down & died.	RU to swab. IFI	- 1000' Made 4 runs & na	c 12 bbls. Began flowing	
on 20/64" choke. Ble Flowed for 45 mins w	w down & died.	RU to swab. IFI	1000', Made 4 runs & re lied. Made 20 more runs r	o 12 bbls. Began flowing.	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	o 12 bbls. Began flowing.	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each	W down & died. Imed gas cut & C gas cut for last to	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Bie Flowed for 45 mins w dropping to light-med Flows at end of each RD swab. SWIFN	w down & died. I/med gas cut & C gas cut for last tw run less than 5 m	RU to swab. IFI P - 1050# then one of the control o	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each RD swab. SWIFN Tubing Detail: (Final	w down & died. I/med gas cut & C gas cut for last tw run less than 5 m	RU to swab. IFI P - 1050# then of the to hours. CP less ins. Final FER -	1000°. Made 4 runs 8. re lied. Made 20 more runs re st 5 hrs - 1000#. FL stabiliz 11 bph, final CP - 1000#.	c 12 bbls. Began flowing. ecovering 95 bbls med gas cu led @ 5700' for last two hours oad left to recover - 159 bbls	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each RD swab. SWIFN Tubing Detail: (Final KB	w down & died. I/med gas cut & C gas cut for last to run less than 5 m	RU to swab. IFI P - 1050# then of the to hours. CP less ins. Final FER -	1000', Made 4 runs & re lied. Made 20 more runs re at 5 hrs - 1000's. El stabilia	oc 12 bbls. Began flowing. ecovering 95 bbls med gas cu	
on 20/64" choke. Ble Flowed for 45 mins w dropping to light-med Flows at end of each RD swab. SWIFN Tubing Detail: (Final KB	w down & died. I/med gas cut & C gas cut for last to run less than 5 m	RU to swab. IFI P - 1050# then of the to hours. CP less ins. Final FER -	1000°. Made 4 runs 8. re lied. Made 20 more runs re st 5 hrs - 1000#. FL stabiliz 11 bph, final CP - 1000#.	c 12 bbls. Began flowing. ecovering 95 bbls med gas cu led @ 5700' for last two hours oad left to recover - 159 bbls	
on 20/64" choke. Bie Flowed for 45 mins w dropping to light-med Flows at end of each RD swab. SWIFN Tubing Detail: (Final KB Hanger jts. 2-3/8"	w down & died. I/med gas cut & C gas cut for last to run less than 5 m	RU to swab. IFI P - 1050# then of the to hours. CP less ins. Final FER -	1000°. Made 4 runs 8. re lied. Made 20 more runs re st 5 hrs - 1000#. FL stabiliz 11 bph, final CP - 1000#.	c 12 bbls. Began flowing. ecovering 95 bbls med gas cu led @ 5700' for last two hours oad left to recover - 159 bbls	
on 20/64" choke. Bie Flowed for 45 mins w dropping to light-med Flows at end of each RD swab. SWIFN Tubing Detail: (Final KB Hanger jts. 2-3/8"	w down & died. I/med gas cut & C gas cut for last to run less than 5 m 15.00 0.93	RU to swab. IFI P - 1050# then of the to hours. CP less ins. Final FER -	1000°. Made 4 runs 8. re lied. Made 20 more runs re st 5 hrs - 1000#. FL stabiliz 11 bph, final CP - 1000#.	c 12 bbls. Began flowing. ecovering 95 bbls med gas cu led @ 5700' for last two hours oad left to recover - 159 bbls	
on 20/64" choke. Bie Flowed for 45 mins w dropping to light-med Flows at end of each RD swab. SWIFN Tubing Detail: (Final KB Hanger	w down & died. I/med gas cut & C gas cut for last to run less than 5 m	RU to swab. IFI P - 1050# then of the to hours. CP less ins. Final FER -	1000°. Made 4 runs 8. re lied. Made 20 more runs re st 5 hrs - 1000#. FL stabiliz 11 bph, final CP - 1000#.	c 12 bbls. Began flowing. ecovering 95 bbls med gas cu led @ 5700' for last two hours oad left to recover - 159 bbls	
Tubing Detail: (Final KB Hanger jts. 2-3/8"	w down & died. I/med gas cut & C gas cut for last to run less than 5 m 15.00 0.93	RU to swab. IFI P - 1050# then of the to hours. CP less ins. Final FER -	1000°. Made 4 runs 8. re lied. Made 20 more runs re st 5 hrs - 1000#. FL stabiliz 11 bph, final CP - 1000#.	c 12 bbls. Began flowing. ecovering 95 bbls med gas cu led @ 5700' for last two hours oad left to recover - 159 bbls	
Tubing Detail: (Final KB Hanger jts. 2-3/8"	w down & died. I/med gas cut & C gas cut for last to run less than 5 m 15.00 0.93	RU to swab. IFI P - 1050# then of the to hours. CP less ins. Final FER -	1000°. Made 4 runs 8. re lied. Made 20 more runs re st 5 hrs - 1000#. FL stabiliz 11 bph, final CP - 1000#.	c 12 bbls. Began flowing. ecovering 95 bbls med gas cu led @ 5700' for last two hours oad left to recover - 159 bbls	

OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carot Dameis
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages: (including cover sheet)	

Comments:

RECEIVED

APR 2 1 2004

DIV. OF OIL, GAS & MINING

FAX NO. 781_4323

970-675-5407

Jane Pennell 0*16 Apr 21 04 07:26a

TOBS RAFE 5=20
43-049-35069 Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

ACTIC NICHADED.	GH 12MU-20-8-21	Report Date:	4/21/04
WELL NUMBER:	UT08819077 19482	Report Written By:	Jane Pennell
GL & AFE #:	—	Final Drilling Cost:	515,208
SPUD DATE:	2/13/2004	Final Completion Date	
Casing Size:	4-1/2" 11.6# M-80		9900
CASING DEPTH:	9888', FC @ 9846'	TD:	9826 (4-15-04)
Ser. Co.& Rig #:	Key 951	POTD:	The state of the s
_			
COSTS			
830 Completion &	Recompletion (AFE required)	(and manual Equipment
DOG ODINPIONON -	DAILY	CUMULATIVE	Surface Rental Equipment
205 Completion rig	3,0	00 27,250	
	· · · · · · · · · · · · · · · · · · ·	3,000	Frac valve
221 Trucking/freig		5,500	Trash basket & toilet 50
222 Hot oil truck			BOP's 250
220 Hauling fluids		— <u> </u>	Tanks 450
209 Cased hole lo	gs	3,750	Power swivel
280 Labor, superv	701	2,250	Flowback manifold
219 Water hauled	to location 7	50 23,000	
900 Other costs-			roday's rental cost 750
202 Completion o	ementing		
211 Formation sti		84,000	Dally Fluid Report
			Load from yesterday: 159
213 Supervision:	couract	7,750	Minus daily recovery:
217 Perforating		4,000	Plus water today: 95
203 Wireline serv		4.00.00	Load left to recover: 254
207 Completion to	ool rental		LOGO TOTA 40 (DOG
330 Surface equi		7,750	9 6
215 Well test & 7			Perfs
250 Equip. Insp.			Mesa Verde
550 Fishing			RBI @ 9672'
		— — — — — — — — — — — — — — — — — — —	9587' - 9593' w/3 spf (18 holes)
201 Cement sque		1,800	Packer @ 9566
231 Bridge plugs		2,800	9518' - 9522' w/3 spf (12 holes)
233 Pump off sui			9268' - 9276' w/3 spf (24 holes)
270 Formation pr	essure data		Wasatch
			7164' - 7180' w/3 spf (48 holes)
			7104 - 7100 W/G SPI (4/5 HOLES)
TYNY	AL DAILY COST > 4	.750 172,850 < TO	TAL CUMULATIVE COST
15/17	at Date 1		
	PORT: Completi	on 4-20-04, SICP - 1	300#, SITP - 1450#. Open up casing
DAILY TOUR REI		The second of the second secon	na Nin wallhead & NU BUP 5.
on 20/64" chake.	Blew casing a tubing down.	I POUL AND TO DOD BOT I	peed 4' sub. 4-1/2" HD packer,
	-nipple & 1 t & P-O sub. MU		r Eill tubiog w/15 bbls & test 10
1 jt, F-nipple & 29	Blew casing & tubing down. I -nipple & 1 jt & P-O sub. MU 9 jts tubing. Set plug @ 9672	LD 1 it & set packer @ 9632	2'. Fill tubing w/15 bbls & test to
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	packer @ 9568' to Isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	-nipple & 1 E & P-O sub. MU 9 its tubing. Set plug @ 9672 mped 40 bbls down casing & 1 - 9593'. RU swab equipment	elease packer. LD 2 its & set	Packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29 2000#. Held. Pur	moed 40 bbls down casing & i	elease packer. LD 2 its & set	packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	packer @ 9568' to isolate Mesa
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29 2000#. Held. Pur	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29 2000#. Held. Pur	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29 2000#. Held. Pur	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29 2000#. Held. Pur	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29 2000#. Held. Pur	moed 40 bbls down casing & i	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
1 jt, F-nipple & 29 2000#. Held. Pus Verde perfs 9587	9 /s tubing. Set plug 42 wo72 mped 40 bbis down casing & 1 - 9593'. RU swab equipment	SWIFN SWIFN	RECEIVED APR 2 1 2004 DIV OF OIL, GAS & MINISTER
Tubing Detail: (Final)	elease packer. LD 2 its & set	Packer © 9568' to isolate Mesa RECEIVED APR 2 1 2004
Tubing Detail: (KB	Final) 15.00	SWIFN SWIFN	RECEIVED APR 2 1 2004 DIV OF OIL, GAS & MINISTER
Tubing Detail: (KB	Final)	SWIFN SWIFN	RECEIVED APR 2 1 2004 DIV OF OIL, GAS & MINISTER
Tubing Detail: (KB Hanger jts. 2-3/8"	Final) 15.00 0.93	SWIFN SWIFN	RECEIVED APR 2 1 2004 DIV OF OIL, GAS & MINISTER
Tubing Detail: (KB	Final) 15.00 0.93	SWIFN SWIFN	RECEIVED APR 2 1 2004 DIV OF OIL, GAS & MINISTER

OEP UINTA BASIN, INC. 11002 EAST 17500 SOUTH

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages:	

Comments:

RECEIVED APR 2 2 2004

DIV. OF OIL, GAS & MINING

APR-22-2004 THU 09:02 AM APR 22 04 07:27



TORS RAIE S-26
43-047-3506 Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

CONFIDENTIAL

GL & SPU CAS CAS	L NUMBER: AFE #: D DATE: ING SIZE: ING DEPTH; Co.& Rig #:	GH 12MU-20 UT08819077 2/13/2004 4-1/2" 11.6# N 9688', FC @ 1 Key 951	19482 4-80	Report Date: Report Writte Final Drilling Final Complet TD: PBTD:	Cost:	4/22/04 Jane Penneli 515,208 9900' 9826' (4-15-04)	
830	COSTS Completion & F	Decompleties //	AFE	•			
450	contibuencial of a	recombietion (v	OAILY	O. 1144 M. A. T. A.	,	Outre Banks To In	
205	Completion rig		1,900	29,150		Surface Rental Equip	ment
221	Trucking/freigh	t	1,300	3,000	-	Frac valve	
222	Hat all truck	•		5,500		Trash basket & toilet	50
220	Hauling fluids f	rom location		3,300	4	BOP's	250
209	Cased hole log	S		3.750	1	Tanks	450
280	Labor, supervis	ion	250	2,500		Power swivel	
219	Water hauled to	location		23,000		Flowback manifold	
	Other costs-				1	Today's rental cost	750
202	Completion cer	nenting			1	rouny o torinar sooti	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
211	Formation stime	ulation		84,000	1	Daily Fluid Report	
213	Supervision: or	ontract			1	Load from yesterday":	37
	Perforating			7,750	1	Minus daily recovery:	45
203	Wireline service	: \$		4,000		Plus water today:	
207	Completion too	rental				Load left to recover:	-5
330	Surface equipm	ent rental	750	8,500	Ì	"Tubing vol - MV 9587"	
210	Well test & flow	back			}	Perfs .	
28V	Equip. insp. & to Fishing	esting			Ì	Mesa Verde	
	Cement squeez					RBP @ 9672'	
294	Bridge plugs &					9587' - 9593' w/3 spf (1	18 holes)
231	Pump off sub	packers		1,800	[Packer @ 9568'	
270	Formation press	Blura data		2,800		9518' - 9522' w/3 spf (1	2 holes)
	1 Ottomari Mass	BOILE CIENTS				9268' - 9276' w/3 spf (2	4 holes)
					•	Wasatch	
				-		7164' - 7180' w/3 spf (4	b noies)
						Note: 254 bblo to recov	franc
						Note: 254 bbls to recover all 4 sets of perfs on 4-2	
	TOTAL I	DAILY COST >	2,900	175,750	< TOTAL C	UMULATIVE COST	
DAII	TOUR REPOR	re.	O				
MV	wite OSR7' _ OSO9		Completion	On 4-21-04, SI	rp - vacuum	, SICP - 125#. RU to sw	ab
2nd h	Dif - made 3 no	WEL 6000	rust nour made :	TUNE & recovere	d 18 bbls wa	her w/med gas cut. CP	150#.
3rd bo	ur - made 3 run	SWIFL & STOO	swapping from	4000, recovered	15 DDIS WARE	whight gas cut. CP - 175	50#.
4th ho	ur - made 3 run	SW/FL @ 6200	SWEDDING STORY	SOUT, recovered a	DDIS Water	w/light gas cut. CP - 176 w/light gas cut. CP - 200	* .
Late of the late o	"EA " & DDD. 102	O MART TO PACOMAN	from tubing you	VI ANI poste 0597	ODS WAREI	wright gas cut. CP - 200 s over load. SD to splice	#.
on ne	w sand line. SW	1FN	non word vor	NI MA DELIS BOOL	- 93 - 6 DO	s over 10au. SD 10 spilos	<u></u>
				···			
		*****			······································	**************************************	
				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
						<del></del>	<del></del>
			,				
	<u> </u>						
		-		w			
****		. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Tubin	g Detail: (Final)		6.	od Detail: /Einch		Orman-	
KB		15.00	<u> </u>	od Detail: (Final)	;	Pump:	
Hange	r	0.93	***				
	ts. 2-3/8"		<del></del>		•		
	ple-1.81" ID	0.93	****		•		
1 jt 2-			_		•		
	off bit sub	0.92			•		
l ubin	tail @:	17.78			•	4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	

RECEIVED APR 2 2 2004

DIV. OF OIL, GAS & MINING

018

Form 3160-5 (August 1999)

**UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED	
OMB NO. 1004-0135	
 Expires: November 30, 200	

	Expires: Novi		
Lesse	Serial No.		

	010-01	40740		
6,	lf Indian,	Allottee or	Tribe Name	-

Do not use this form for abandoned well. Use for the second secon	6. If Indian, Allonee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other	CONFIDENTIAL	8. Well Name and No. GYPSUM HILLS 12W 20 8 21
2. Name of Operator QEP UINTA BASIN, INC.	Contact: DAHN CALDWELL E-Mail: dahn.caldwell@questar.com	9. API Well No. 43-047-35069
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435,781,4342 Fx: 435.781,4357	10. Field and Puol, or Emploratory GYPSUM HILLS
4. Location of Well (Footage, Sec., T., R., M., or Sec 20 T8S R21E NWSW 1827FSL 609	Survey Description)	11. County or Perish, and State UNITAH COUNTY, UT

#### 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE	OF ACTION			
□ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Docpen Fracture Treat New Construction Ping and Abandon Ping Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity  ■ Other Well Spud		

This well was spud on 2/13/04. Drilled 12-1/4" hole to 720'. Ran 17 jts 9-5/8" 35# casing to 724'KB.

Cemented w/ 300 sxs Premium Cmt.

RECEIVED APR 2 2 2004

DIV. OF OIL, GAS & MINING

14. I screeby certify that the foregoing is true and correct.		
Blechonid Submission 74 verified for OEF UNITA BASIN,	by the BLM Well Information System NC., sent to the Vernal	
Name (Printed/Typed) DAHN CALDWELL	Tide AUTHORIZED REPRESENTATIVE	
Signature (Electronic Submission)	Date 02/18/2004	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
Alipnoved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter wi	nen knowingly and willfully to make to any department or agency thin its jurisdiction.	y of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including entimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once determined that the site is ready for final inspection.)

0 1 9 State of Utah Division of Oil, Gas and Mining

**ENTITY ACTION FORM - FORM 6** 

OPERATOR: ADDRESS:

QEP Uinta Basin, Inc. 11002 East 17500 South

Vernal, Utah 84078-8526

(435)781-4300

OPERATOR ACCT. No. N-2460

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	14129	43-047-35069	GH 1234 20 8 21 /27MU	NWSW	20	88	21E	Uintah	2/13/04	4/37/04
VELL 1	COMMENT	s: MURI	)			•	L	<u> </u>	***		1.70///01
				<u> </u>	<del></del>		<del>-</del> -	· T	***		1
MELL O	COMMENT	<u> </u>		<u> </u>							
76 LL Z	COMINEN	<b>o</b> ,									
<del>_</del>				· · · · · · · · · · · · · · · · · · ·							
VELL 3	COMMENT	S:				L		LL			
						γ					
								·			
NELL 4	COMMENT	<b>S</b> :		· · · · · · · · · · · · · · · · · · ·							<u> </u>
1				······································		т	<del></del>	· · · · · · · · · · · · · · · · · · ·			
						l	Į				
VELL 5	COMMENT	S:				·	<u></u>				L

ACTION CODES (See instructions on back of form)

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

or CEIVED

APR 2 2 2004

DIV. OF OIL, GAS & MINING



Cierk Specialist 2/18/04
Title Date

Phone No. (435)781-4342



### **QEP UINTA BASIN, INC.**

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages:	

Comments:

RECEIVED

APR 2 3 2004

DIV. OF OIL, GAS & MINING

Apr 23 04 07:26a

Jane Pennell

970-675-5407

TOBS RATE 5-30
43-047-35069 Questar Exploration & Production - Uinta Basin Division Daily Completion Report

			Report Date:	4/23	3/04	
WELL NUMBER:	GH 12MU-20-8-21	9482	Report Written B		e Pennell	
GL & AFE #	UT08819077 2/13/2004		Pinal Drilling Cos	t: <u>515</u>	,208	
SPUD DATE:	4-1/2" 11.6# M-80	i	Final Completion	Date:	<del></del>	
CASING SIZE:	9888', FC @ 9846'		TD:	990	10' (1 4 5 0 4)	
CASING DEPTH:	Key 951		PBTD:	982	26' (4-15-04)	
Ser. Co.& Rig #:	1/2) 001					
COSTS						
830 Completion &	Recompletion (AFE re	equired)		Su	rface Rental Equipmen	ıt
<b>400 607</b> , p. 200		<u>DAILI</u>	CUMULATIVE 31,950	<u> </u>		
205 Completion rig		2,800	3,000	Fre	ac valve	
221 Trucking/freigh	nt		5,500	Tra	ash basket & toilet	50
222 Hot oil truck			3,000		)P's	250
220 Hauling fluids			3,750		nks	450
209 Cased hole lo		250	2,750	Po	wer swivel	
280 Labor, supervi	ision	250	23,000	Fk	owback manifold	750
219 Water hauled	to location				Today's rental cost	130
900 Other costs-						
202 Completion of			84,000	D	aily Fluid Report	-8
211 Formation stir 213 Supervision:	TOURSILLIT			Lo	ad from yesterday":	52
213 Supervision. 217 Perforating	DOINGE.		7,750	M	inus daily recovery:	
203 Wireline servi	ices -		4,000	PI	ius water today: bad left to recover:	-60
207 Completion to	nol rental			Ľ	rubing vol - MV 9587' - \$	
330 Surface equit	oment rental	750	9,250		erfs	
215 Well test & fk	owback				erro lesa Verde	
250 Equip. insp. 8	L testing				BP @ 9672'	
550 Fishing				<u>.</u>	587' - 9593' W/3 spf (18	holes)
201 Cement sque	eze		- 000	ā	Packer @ 9568'	
231 Bridge plugs	& packers		1,800	Tổ.	518' - 9522' w/3 spf (12	holes)
233 Pump off sut	D		2,800	<u> </u>	268' - 9276' w/3 spf (24	holes)
270 Formation pr	ressure data			ν̈́	Vacatch	
	ļ			7	164' - 7180' w/3 spf (48	holes)
	<u>}_</u>			-		
	ļ			1	Note: 254 bbts to recove	r from
	<u> </u>			7	all 4 sets of perfs on 4-2	0-04
		3,800	179,550	< TOTAL CÜ	MULATIVE COST	
TOTA	L DAILY COST >	3,000				J
	CORT. C	ompletion	On 4-22-04, \$1	TP - 325#, SIC	CP - 550#. Blow tubing	OOM11
DAILY TOUR REI				•		
Hour #1 IFL -	erfs 9587' - 9593'. IF 1500', made 4 runs &	recovered 19	bbls med gas cut	fluid, O sand.	CP - 600#.	
Hour #2 IFL -	1500', made 4 runs & 5800', made 3 runs &	recovered 8 b	bls med gas cut fl	uid, 0 sand. C	P - 600#.	#
Hour#3 IFL-	7700' made 2 runs fr	om F-nipple. i	Recovered 9 bbls	t/med gas cul	fluid, 0 sand. CP - 600 fluid, 0 sand. CP - 625	#
Hour#4 IFL-	9100', made 2 runs fr	om F-nipple.	Recovered 3 bbls	Vmed gas cur	fluid, 0 sand. CP - 625 fluid, 0 sand. CP - 650	
Hour#5 IFL-	7700', made 1 run fro	m F-nipple. R	ecovered 4 bbls It	med gas cut	fluid, 0 sand. CP - 650 fluid, 0 sand. CP - 650	ŧ.
Hour#6 IFL-	8000', made 1 run fro	m F-nipple. R	ecovered 3 bbls it	med gas cut	fluid, 0 sand. CP - 650#.	
Hour#7 IFL -	7900', made 1 run mo	m F-Nippie. K	OCOVERED S DOID !	are and their	0 cand CP - 650#.	
Hour#8 IFL-	7900', made 1 run fro 8200', made 1 run fro	m F-nipple. R	Recovered 3 DDIS R	gas cut libro,	87' - 93' 60 bblsl over lo	oad.
FER - 3 bph, total	load recovered toda	y - 52 bbls, loa	a lett to recover o	MIA NELIS GO	87' - 93', 60 bbist over lo	
RD swab. SWIF	N					
	······································				RECEIVE	<del></del>
			<del></del>		HECEIVE	
					188 4 00	
		· · · · · · · · · · · · · · · · · · ·			APR 2 3 20	114
	,				DIV. OF OIL, GAS &	MINIME
			Dad Datath (Etc.	aΠ	Pump:	
Tubing Detail:	<u>Final)</u>		Rod Detail: (Fin			
KB	15.00			<b>-</b>		
Hanger	0.93					
jts. 2-3/8"	ID 0.93	•		<del></del>		
"F" Nipple-1.81"	U.83	•		<del></del>		
1 jt. 2-3/8"	0.92	•		<del></del>		,
Pump off bit sut	17.78			<del></del>		
Tubing tail @:	11.10	•				•

021

To85 R 21E S-20
43-049-35069
Questar Exploration & Production - Uinta Basin Division Daily Completion Report

CONFIDENTIAL

GL & AFE #: SPUD DATE: CASING SIZE:	GH 12MU-2 UT0881907		Report Date:	4/24/04	
		7 19482	Report Written By:	Jane Pennell	
CASING SIZE-	2/13/2004		Final Drilling Cost:	515,208	
	4-1/2" 11.6#		Final Completion Da		
CASING DEPTH:	9888', FC @	9846'	TD:	9900'	
Ser. Co.4 Rig #:	Key 951		PBTD:	9826' (4-15-04)	
00070		-			
COSTS			•		
830 Completion & R	recompletion (				
205 Completion rig		DAILY	CUMULATIVE	Surface Rental Equipme	ent
221 Trucking/freight		3,050	35,000		
222 Hot oil truck	ı		3,000	Frac valve	
220 Hauling fluids fr	men location		5,500	Trash basket & toilet	
209 Cased hole logs	OTTI KUÇALIÇIYI			BOP's	2
280 Labor, supervisi	ion :	250	3,750	Tanks	4
219 Water hauled to	location	250	3,000	Power swivel	
900 Other costs-	, 1900	<del>  </del>	23,000	Flowback manifold	
202 Completion cem	tentina			Today's rental cost	7
211 Formation stimu	ulation		84,000	Dallin Shalld Day 1	
213 Supervision: co	Intract		04,000	Daily Fluid Report	
217 Perforating			7,750	Load from yesterday*:	
203 Wireline service	**		4,000	Minus daily recovery:	
207 Completion tool	rental	2,300	2,300	Plus water today: Load left to recover:	
330 Surfaçe equipme	ent rental	750	10,000		E001
215 Well test & flowt	back	100	10,000	"Tubing vol - MV 9518' - 9 <b>Perfs</b>	<b>922</b>
250 Equip. insp. & te	esting	-		Mesa Verde	
550 Fishing	_			9587' - 9593' w/3 spf (18 f	مامد
201 Cement squeeze	e			RBP @ 9565'	IUIES
231 Bridge plugs & p	ackers		1,800	9518" - 9522" w/3 spf (12	hole
233 Pump off sub			2,800	Packer @ 9504'	
270 Formation press	મા <b>ન્ક data</b>			9268' - 9276' w/3 spf (24 h	oles
				Wasatch	
				7164' - 7180' w/3 spf (48 h	oles
				Note: 254 bbls to recover t	rom
	AILY COST >	6,350		all 4 sets of perfs on 4-20-	
U to swab MV perfs 9	<u> 1587' - 9593'.</u>	17L-3200, 10 DDI		e i swalo run & recoveren 4 hols	ing.
U to swab MV perfs 9 as cut water. Final los IH & latch onto RBP. elease packer & rese covered 40 bbls light our #1 FL - 8900', our #2 FL - 9100', nal FER - 1/2 bph, tot	Reset plug & t @ 9504' to a made 1 run fi made 1 run fi tal load recover	\$ 9565 & packer (f) \$ 9565 & packer (f) \$ Solote perfs \$518' fluid w/no sand, S rom F-nipple, Rec	- 64 bbts over load. Ble 9536'. Fill tubing w/18 - 9522'. RU to swab. (F wabbed down to F-nipple overed 1 bbts It gas cut	bble. Test plug to 2000#. Held.	er.
U to swab MV perfs 9 Is cut water. Final los I & latch onto RBP. I	Reset plug & t @ 9504' to a made 1 run fi made 1 run fi tal load recover	\$ 9565 & packer (f) \$ 9565 & packer (f) \$ Solote perfs \$518' fluid w/no sand, S rom F-nipple, Rec	- 64 bbts over load. Ble 9536'. Fill tubing w/18 - 9522'. RU to swab. (F wabbed down to F-nipple overed 1 bbts It gas cut	bed down casing & release packe bbls. Test plug to 2000#, Held. L - 700'. Made 8 runs & e Begen hourly runs. fluid, 0 sand. CP - 400#.	er.
U to swab MV perfs 9 as cut water. Final los IH & latch onto RBP. elease packer & reservered 40 bbis light/ bur #1 FL - 8900', bur #2 FL - 9100', hall FER - 1/2 bph, tot	Reset plug & t @ 9504' to a made 1 run fi made 1 run fi tal load recover	\$ 9565 & packer (f) \$ 9565 & packer (f) \$ Solote perfs \$518' fluid w/no sand, S rom F-nipple, Rec	- 64 bbts over load. Ble 9536'. Fill tubing w/18 - 9522'. RU to swab. (F wabbed down to F-nipple overed 1 bbts It gas cut	bbls. Test plug to 2000#, Held. L - 700'. Made 8 runs & e Begen hourly runs. fluid, 0 sand. CP - 400#.	er.
U to swab MV perfs 9 as cut water. Final los IH & latch onto RBP. elease packer & rese ecovered 40 bbls light our #1 FL - 8900', our #2 FL - 9100', nal FER - 1/2 bph, tot	Reset plug & t @ 9504' to a made 1 run fi made 1 run fi tal load recover	\$ 9565 & packer (f) \$ 9565 & packer (f) \$ Solote perfs \$518' fluid w/no sand, S rom F-nipple, Rec	- 64 bbts over load. Ble 9536'. Fill tubing w/18 - 9522'. RU to swab. (F wabbed down to F-nipple overed 1 bbts It gas cut	bbls. Test plug to 2000#, Held. L - 700'. Made 8 runs & e Begen hourly runs. fluid, 0 sand. CP - 400#.	er.
U to swab MV perfs 9 as cut water. Final los IH & latch onto RBP. elease packer & rese covered 40 bbls light/ our #1 FL - 8900', our #2 FL - 9100', ad. RD swab. SWIFI	Reset plug ( t @ 9504' to i /med gas cut made 1 run fi made 1 run fi tal load recovi N	9565 & packer @ solote perfs 9518' fluid w/no sand. Srom F-nipple. Record today 42 bbls.	- 64 bbts over load. Ble 9536'. Fill tubing w/18 - 9522'. RU to swab. (F wabbed down to F-nipple overed 1 bbts It gas cut	bbls. Test plug to 2000#, Held. L - 700'. Made 8 runs & e Begen hourly runs. fluid, 0 sand. CP - 400#.	er.
RU to swab MV perfs 9 as cut water. Final loc RIH & latch onto RBP. Release packer & rese ecovered 40 bbls light/ lour #1 FL - 8900', lour #2 FL - 9100', linal FER - 1/2 bph, tot lad. RD swab. SWIFI  subling Detail; (Final) B langer jts. 2-3/8°	Reset plug ( t @ 9504' to i /med gas cut made 1 run fi made 1 run fi tal load recove N	9565 & packer @ solote perfs 9518' fluid w/no sand. Srom F-nipple. Record today 42 bbls.	- 64 bbts over load. Bits 9536'. Fill tubing w/18 9522'. RU to swab. IF wabbed down to F-nipple overed 1 bbts it gas cut overed 1/2 bbl it gas cut load to recover from M	bbls. Test plug to 2000#. Held. 'L - 700'. Made 8 runs & e Began hourly runs. fluid, 0 sand. CP - 400#. I fluid, 0 sand. CP - 400#. V perfs - 9518' - 9522' - 5 bbls ov	er.
as cut water. Final local loca	Reset plug ( ) 16(2) 9504' to is /med gas cut. made 1 run fi made 1 run fi tal load recove N  15.00 0.93	9565 & packer @ solote perfs 9518'. fluid w/no sand. Solote perfs 9518'.	- 64 bbts over load. Bits 9536'. Fill tubing w/18 9522'. RU to swab. IF wabbed down to F-nipple overed 1 bbts it gas cut overed 1/2 bbl it gas cut load to recover from M	bbls. Test plug to 2000#. Held. 'L - 700'. Made 8 runs & e Began hourly runs. fluid, 0 sand. CP - 400#. I fluid, 0 sand. CP - 400#. V perfs - 9518' - 9522' - 5 bbls ov	er.
Release packer & resesectovered 40 bbis light/ four #1 FL - 8900', four #2 FL - 9100', final FER - 1/2 bph, tot add. RD swab. SWiFI  subing Detail; (Final) B anger	Reset plug ( t @ 9504' to i /med gas cut made 1 run fi made 1 run fi tal load recovi N	9565 & packer @ solote perfs 9518'. fluid w/no sand. Solote perfs 9518'.	- 64 bbts over load. Bits 9536'. Fill tubing w/18 9522'. RU to swab. IF wabbed down to F-nipple overed 1 bbts it gas cut overed 1/2 bbl it gas cut load to recover from M	bbls. Test plug to 2000#. Held. 'L - 700'. Made 8 runs & e Began hourly runs. fluid, 0 sand. CP - 400#. I fluid, 0 sand. CP - 400#. V perfs - 9518' - 9522' - 5 bbls ov	er.

RECEIVED

# **OEP UINTA BASIN, INC.**

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages: (including cover sheet)	

Comments:

RECEIVED

APR 2 6 2004

DIV. OF OIL, GAS & MINING

Togs Rale S-ao
43-049-35069
Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

Well Number: GL & AFE #:	GH 12MU-2		Report Date:	4-25 & 4-26-04
SPUD DATE:	UT0881907	7 19482	Report Written By:	Jane Pennell
CASING SIZE:	2/13/2004		Final Drilling Cost:	515.208
CASING DEPTH:	4-1/2" 11.8		Final Completion Dat	te:
	9888', FC @	9846'	TD:	9900'
Ser. Co.& Rig #:	Key 951		PBTD:	9826' (4-15-04)
***				
COSTS	_			
830 Completion &	Recompletion	(AFE required)		
		DAILY	CUMULATIVE	Surface Rental Equipme
205 Completion rig		2,800	37,800	igninal Equipale
221 Trucking/freigh	nt		3,000	Frac valve
222 Hot oil truck			5,500	Trash basket & toilet
220 Hauling fluids f	rom location			BOP's
209 Cased hole log	18		3,750	Tanks
280 Labor, supervis	sion	250	3,250	Power swivel
219 Water hauled to	o location		23,000	Flowback manifold
900 Other costs-			33,000	Today's rental cost
202 Completion cer	nenting			Oday's rental cost
211 Formation stim	ulation	-	84,000	Daily Fluid Report
213 Supervision: co	ontract		94,000	Lond from voca-via
217 Perforating			7,750	Load from yesterday*:
203 Wireline service	<del>2</del> S		4,000	Minus daily recovery:
207 Completion too	l rental	500	2,800	Plus water today.
130 Surface equipm	ent rental	750	10,750	Load left to recover:
15 Well test & flow	back		10,730	"Tubing vol - MV 9268" - 92
50 Equip insp. & to	esting		<b></b>	<u>Perfs</u>
50 Fishing				Mesa Verde
101 Cement squeez	æ			9587' - 9593' w/3 spf (18 he
31 Bridge plugs & :	packers		1,800	9518' - 9522' w/3 spf (12 he
33 Pump off sub		<b></b>		RBP @ 9350'
70 Formation press	sure data		2,800	9268" - 9276" w/3 spf (24 h
•			<del></del>	Packer @ 9246
				Wasatch
				7164' - 7180' w/3 spf (48 hc
		<b></b>		
		<u> </u>		Note: 254 bbls to recover fr
TOTAL D	AILY COST >	4,300	100,000	all 4 sets of perfs on 4-20-0 L CUMULATIVE COST
VILY TOUR REPOR  J to swab MV perfs shifty gas cut water. F	9518' - 9522'.	Completion IFL - 6000', 12 bble	entry overnight. Made 1	swab run & recovered 4 bbis Bleed down casing & release
cker. RIH & letch of	to RBP. Rese	t plus (2) 0350 2 -	ostes & cost over load.	Bleed down casing & release
lease packer & rese	t @ 9246 to is	colote perts open	acker @ 9310' Fill tubin 9276'. RU to swab. IFL	Bleed down casing & release g w/8 bbls. Test plug to 2000#.
overed 32 bbls light	med das cut f	uid wirece seed o	3276. RU to swab. IFL.	- 1600'. Made 7 runs &
ur#1 FL - 8700'.	made 1 run fo	om Eminole Bose	n run. Swapped down	- 1600'. Made 7 runs & n to F-nipple Began hourly runs
ur#2 FL - 8600'	made 1 pm fo	om E-disale Desc	vered 1/2 bbl it gas cut fi	uid Witrace sand CP - 0#.
al FER - 1 boh, total	load recovere	d today 24 bbla (a.	vered 1 bbl it gas cut fluid	uid w/trace sand. CP - 0#. d w/trace of sand. CP - 0#. efs - 9268' - 9276' - 4 bbls over
d. RD swab. SWI f		U LOCAY 34 DDIS, IO	ad to recover from MV pe	rfs - 9268' - 9276' - 4 bbls over
	or Obliday			
	-			
**************************************				
<del>*</del>	~			
ing Belgille (Proc. 1)		·····		
ing Detail: (Final)		Rod	Detail: (Final)	Pump:
ger	15.00			<del></del>
	0.93			
jts. 2-3/8"		<del></del>		***
Nipple-1.81" ID	0.93			
2-3/8"				- Inches
p off bit sub	0.92		<del></del>	
ing tall @;	17,78			

RECEIVED APR 2 6 2004

# QEP UINTA BASIN, INC. 11002 EAST 17500 SOUTH

11002 EAST 17500 SOUTE VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



L#X 10;	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages: (including cover sheet)	

Comments:

RECEIVED

APR 2 7 2004

DIV. OF OIL, GAS & MINING

023

TOBSRAIE S-20



43-047-35069 Questar Exploration & Production - Uinta Basin Division **Daily Completion Report** 

WELL MUMBER:	GH 12MU-20		Report Date:		4/27/04	
GL & AFE #:	UT08819077	19482	Report Writte	en By:	Jane Pennell	
SPUD DATE:	2/13/2004		Final Drilling		515,208	
CASING SIZE:	4-1/2" 11.6#1		Final Comple			
CASING DEPTH:	9888', FC @	9846	TD:		9900'	
Ser. Co.& Rig #:	Key 951	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	PBTD:		9826' (4-15-04)	
COSTS						
830 Completion &	Recompletion (	AFE required)				
•	V	DAILY	CUMULATIVE	=	Surface Rental Equip	rment
205 Completion rig	I	3,150	40,950		Spirece Resider Lydip	Trieser.
221 Trucking/freigh	nt	0,100	3,000		Frac valve	<b>}</b>
222 Hot oil truck	••					F6
220 Hauling fluids	from location		5,500	4	Trash basket & toilet	50
209 Cased hole log				d	BOP's	250
280 Labor, supervis	jo tion		3,750		Tanks	450
219 Water hauled 1	SION	250	3,500		Power swivel	
900 Other costs-	o location		23,000	<u>)</u>	Flowback manifold	<u> </u>
				j	Today's rental cost	750
202 Completion cer	menting			]		
211 Formation stim	ulation		84,000	5]	<b>Daily Fluid Report</b>	
213 Supervision: c	ontract			7	Load from yesterday*:	
217 Perforating		*****	7,750	51	Minus daily recovery:	25
203 Wireline servic			4,000		Plus water today:	27
207 Completion to	oi rental	500	3,300		Load left to recover:	2
330 Surface equipn	nent rental	750	11,500			
215 Well test & flow	whack	- '00	11,300	4	"Tubing vol - Wa 7164"	- 1,190
250 Equip. insp. & t	beting			ł	<u>Perfa</u>	
550 Fishing	een (A		,	4	Mesa Verde	
201 Cement squee				j	9587' - 9593' w/3 spf (1	
					9518' - 9522' w/3 spf (1	
231 Bridge plugs &	packers		1,800		9268' - 9276' w/3 spf (2	4 holes)
233 Pump off sub			2,800		RBP @ 7257	
270 Formation pres	sure data				Wasatch	
				1	7164' - 7180' w/3 spf (4	(8 holes)
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1	Packer @ 7121'	
				ì	1 3444	
				1	Note: 254 bbls to recove	er from
		·		}	all 4 sets of perfs on 4-2	
TOTAL	DAILY COST >	4,650	104 950	TOTAL C	UMULATIVE COST	-0-04
Final FER - 1 bph. Final FER - RIH & latch of Test to 2000#. Held.	nal load to reco onto RBP. POC Release packe as & recovered	to F-nipple & wall ver from 9268' - 9 H w/65 jts & reset r & reset @ 7121' 25 bbls gas cut w	t one hour. FL - 1 276' - 19 bbls ove plug @ 7257' & to isolate Wasset	9000'. Reco er load. Blo packer @ 7	4 runs & recovered 14 byvered 1 bbl gas cut watered 1 bbl gas cut watered down casing & release 216'. Fill tubing w/8 bbls. 54' - 7180'. RU to swab, sand. Load left to recovered	r. e
Tubing Detail; (Final) KB Hanger jts. 2-3/8	15.00 0.93	Re	d Detail: (Final)		Pume:	
"F" Nipple-1.81" ID	0.93	_				
1 jt. 2-3/8"						
Pump off bit sub	0.92	<del></del>				
Tubing tail @:	17.78					- Ve

## **OEP UINTA BASIN, INC.**

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Lax 10:	Carol Daniels
Fax Number:	(801)359-3940
From:	Dahn Caldwell
Phone #:	(435)781-4342
No. of Pages: (including cover sheet)	

Comments:

APR 2 8 2004

DIV. OF OIL, GAS & MINING

**Tubing Detail: (Final)** 

ts. 2-3/8 "F" Nipple-1.81" ID

ng tail @:

15.00

0.93

0.93

0.92

17.78

KB

Hange

1 Jt 2-3/8 Pump off bit sub

Apr 28 04 07:26a

Jan Pennell TOPS RAIE S- 20

APR-28 1:35PM; 970-675-5407

P - 1

43-047-3506 9
Questar Exploration & Production - Uinta Basin Division **Daily Completion Report** WELL NUMBER: GH 12MU-20-8-21 Report Date: 4/28/04 GL & AFE #: 19482 UT08819077 Report Written By: Jane Pennell SPUD DATE: 2/13/2004 Final Drilling Cost: 515,208 4-1/2" 11.6# M-80 9888', FC @ 9846' CASING SIZE: **Final Completion Date:** CASING DEPTH: TD: 9900 Ser. Co.& Rig #: Key 951 PBTD: 9826' (4-15-04) **COSTS** 830 Completion & Recompletion (AFE required) CUMULATIVE 43,200 Surface Rental Equipment 205 Completion rig 2,250 221 Trucking/freight 3,000 Frac valve 222 Hot oil truck Trash basket & toilet 5,500 50 220 Hauling fluids from location BOP's 250 209 Cased hole logs Tanks 3,750 450 280 Labor, supervision 250 3,750 Power swivel 219 Water hauled to location 23,000 Flowback manifold 900 Other costs-Today's rental cost 202 Completion comenting 211 Formation stimulation 84,000 Daily Fluid Report 213 Supervision: contract Load from yesterday* 217 Perforating 7,750 15 Minus daily recovery: 203 Wireline services Plus water today: 4,000 207 Completion tool rental **500** Load left to recover: 3,800 -13 330 Surface equipment rental 750 12,250 "Tubing vol - Wa 7164" - 7180 215 Well test & flowback <u>Perts</u> 250 Equip. Insp. & testing Mesa Verde 560 Fishing 9587' - 9593' w/3 spf (18 holes) 201 Cement squeeze 9518' - 9522' w/3 spf (12 holes) 231 Bridge plugs & packers 1,800 9268' - 9276' w/3 spf (24 holes) 233 Pump off sub 2,800 Wasatch 270 Formation pressure data 7164' - 7180' w/3 spf (48 holes) Note: 254 bbls to recover from all 4 sets of perfs on 4-20-04 TOTAL DAILY COST > 198,600 < TOTAL CUMULATIVE COST 3,750 DAILY TOUR REPORT: DAILY TOUR REPORT: Completion On 4-27-04, SITP - 1150#, SICP - 200#. Bleed tubing down.

RU to sweb Wasatch perfs 7164' - 7180'. IFL - 3000', 13 bbts entry overnight. Made 4 runs & swebbed down to F-nipple. Recovery all med gas cut water. Wait one hour. FL - 7000'. Recovered 1/2 bbl gas cut water.

Final FER - 1/2 bph. Final load to recover from Wasatch 7164' - 7180' - 13 bbls over load. Bleed down casing & release packer, RIH & latch onto RBP, POOH & LD packer & plug, ND BOP's & NU frac valve. SWIFN

Rod Detail: (Final)

Pump:

### **QEP UINTA BASIN, INC.**

11002 EAST 17500 SOUTH VERNAL, UT 84078 (435)781-4342 (phone) (435)781-4357 (fax)



Fax To:	Carol Daniels	
Fax Number:	(801)359-3940	
From:	Dahn Caldwell	. 1
Phone #:	(435)781 <del>-4342</del> - 4359	a Redwash today 4/29/04
No. of Pages: (including cover sheet)	9	7/29/04

Comments:

RECEIVED APR 2 9 2004

DIV. OF OIL, GAS & MINING

WELL NUMBER:

GL & AFE #

SPUD DATE:

CASING SIZE:

025

Jame Pennell

970-675-5407

P. 1

Apr 29 04 07:26a TOBS RRIE SAG 43-047-35069

TOTAL DAILY COST>

Questar Exploration & Production - Ulnta Basin Division **Daily Completion Report** 

4/29/04 Report Date: GH 12MU-20-8-21 Jane Pennell Report Written By: 19482 UT08819077 515,208 Final Drilling Cost: 2/13/2004 Final Completion Date: 4-1/2" 11.6# M-80 **3800**, 9888', FC @ 9846' 9826' (4-15-04) PBTD:

CASING DEPTH: Key 951 Ser. Co.& Rig #: COSTS 830 Completion & Recompletion (AFE required) Surface Rental Equipment CUMULATIVE 45,950 2 750 100 205 Completion rig Frac valve 3,000 50 221 Trucking/freight Trash basket & toilet 10,500 5,000 222 Hot oil truck BOP's 450 220 Hauling fluids from location Tanks 3,750 209 Cased hole logs Power swivel 4,000 250 100 280 Labor, supervision Flowback manifold 24,000 1,000 700 219 Water hauled to location Today's rental cost 900 Other costs-202 Completion cementing Daily Fluid Report 204,850 120,650 211 Formation stimulation 192 Load from yesterday" 213 Supervision: contract 450 Minus daily recovery: 15,000 7,750 3795 217 Perforating Plus water today: 11,750 7,750 203 Wireline services 3537 Load left to recover: 3,800 207 Completion tool rental "Net to recover from all zones 19,250 700 330 Surface equipment rental Perfs 215 Weil test & flowback Mesa Verde 250 Equip. insp. & testing 9587 - 9593' w/3 spf (18 holes) 550 Fishing CIBP @ 9560' 9518' - 9522' w/3 spf (12 holes) 201 Cement squeeze 9,900 8,100 9268' - 9276' w/3 spf (24 holes) 231 Bridge plugs & packers 2,800 233 Pump off sub 270 Formation pressure data 7164' - 7180' w/3 spf (48 holes) 7016' - 7032' w/3 spf (48 holes) 6602' - 6810' w/2 spf (16 holes) 6510' - 6513' w/2 spf (6 holes) 6496' - 6599' w/2 spf (6 holes) 6008' - 6024' w/3 spf (48 holes) 358,350 < TOTAL CUMULATIVE COST 153,950

DAILY TOUR REPORT: Completion On 4-28-04, SICP - 325#. MIRU Haliburton & Cutters.
Lubricate in 4-1/2" CIBP & set @ 9560". Set 4-1/2" composite frac plug @ 7300". Frac w/20# Detta 200 system:
Zone 3 - Wasatch 7164" - 7180". Break @ 250#. Pumped 300 gals 28% HCl & 11,000 gal pad.
Ramped 2-4 ppg sand in 32,800 gals fluid. Flushed w/4680 gals slick water incl 400 gals 28% HCl.

Total load - 4180 bbls field and 420 400# 20/40. Aut note: 28 bbs. Total load - 1180 bbis, total sand - 120,000# 20/40. Avg rate - 39 bpm, max rate - 41.5 bpm. ISIP - 1495#, avg psi - 1900#, max psi - 3200#. FG - .65 psi/ft. Zone 4 - Lubricate in 4-1/2" frac plug & set @ 7090'. Perforate per the CBL dated 4-12-04, 7016' - 7032' w/3 spf using 3-1/8" casing gun & Prospector charges in 120° phasing.

Break @ 1990#. Pumped 8000 gal pad. Ramped 2-4 ppg sand in 23,930 gals fluid. Flushed w/4580 gals slick water incl 400 gals 28% HCl. Total load - 857 bbis, total sand - 85,000# 20/40. Avg rate - 34 bpm, max rate - 34.6 bpm. Sand was increased by 150 sacks due to overage on location.

ISIP - 1460#, avg psi - 1800#, max psi - 2520#. FG - .65 psi/ft.

Zone 5 - Lubricate in 4-1/2" frac plug & set @ 6700'. Perforate per the CBL dated 4-12-04, 6602' - 6610'. 6510' - 6513' & 6496' - 6599' w/2 spf using 3-1/8" casing gun & Prospector charges in 120" phasing. Break @ 1340#. Dropped 42 bio balls. Bell out moderately successful.

Pumped remainder of 12,500 gal pad. Pad was extended by 2500 gals to solve suction problem.

Pumped 2-4 ppg sand in 28,500 gals fluid. Flushed w/4240 gals slick water incl 400 gals 28% HCl.

Total load - 1085 bbls, total sand - 95,000# 20/40. Avg rate - 46 bpm, max rate - 52.4. Rate was increased above job design & sand cut by 250 sks due to increasing BHP...

ISIP - 1750#, avg psi - 2850#, max psi - 3500#. FG - .71 psi/ft.

Zone 6 - Lubricate in 4-1/2" frac plug & set @ 6100". Perforate per the CBL dated 4-12-04, 6008' - 6024' w/3 spf using 3-1/8" casing gun & Prospector charges in 120" phasing.

Break @ 1200#. Pumped 5000 gal pad. Computer glitch caused sand to ramp from pad to 4# in less than 1 minute. Pumped job @ 4 ppg. Flushed w/3922 gals slick water.

Total load - 580 bbbs, total sand - 53,500# 20/40. Avg rate - 39 bpm, max rate 39.4 bpm.

ISIP - 1875#, avg psi - 2050#, max psi - 2800#. FG - 75 psi/ft. RDMO Halliburton & Cutters.

SWI for 2 hrs. At 8:00 p.m., SICP - 1400#. Open up on 12/64* choke & began unloading @ 40 bph.

At 5:00 a.m. on 4-29-04, FCP - 200# on 32/64* choke flowing 40 bph w/trace of sand. Total recovery 450 bbls. Continue to flow well to recover load. Load left to recover - 9537 bbls.

RECEIVED

970-675-5407

p.2

0 2 7 May 03 04 07:27a

Jane Pennell

TOBS RAIE 5-20	
	ation & Production - Uinta Basin Division
Questar Explor	Daily Completion Report

			Report Date:	5-2 & 5-3-04
ELL NUMBER:	GH 12MU-20-	8-21	Report Written By:	Jane Pennell
L & AFE #:	UT08819077	19482	Final Drilling Cost	515,208
PUD DATE:	2/13/2004		Final Completion Dat	
ASING SIZE:	4-1/2" 11.6# N	1-80		9900'
ASING DEPTH:	9888', FC @ 9	9846'	TD:	9825' (4-15-04)
er. Co.& Rig #:	Key 951		PBTD:	
COSTS				
830 Completion &	Recompletion (A	AFE required)		Surface Rental Equipment
CO CRITIFICATION TO	,,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DAILY	CUMULATIVE	30,1100
205 Completion rig	ı	4,150	55,400	Frac valve
221 Trucking/freigi			3.000	Trash basket & tollet 50
222 Hot oil truck	<b></b>	•	10,500	
222 MOLON HOLD	from location			BOP 5
220 Hauling fluids	((D))) (Occioo)		3,750	anks
209 Cased hole lo	ga isisa	250	4,750	POWER SWINGS
280 Labor, superv	ISION	1,000	25,000	FIGWD2CK IIIaimiOr
219 Water hauled	to location	1,000		Today's rental cost 1,050
900 Other costs-				
202 Completion c	ementing		204,650	Daily Fluid Report
211 Formation sti	mulation		204,000	Load from vesterday: 3002
213 Supervision:	contract		45.000	Minus daily recovery: 400
217 Perforating			15,000	Plus water today:
203 Wireline serv	ices		15,600	Load left to recover: 2602
207 Completion to	noi nental		3,800	LOSG RIL ID IECOTO.
201 Completion in	omont rental	1,050	21,250	
330 Surface equi	httietir teritori	1,00	1,000	Perf3
215 Well test & fi	OWDECK			Mesa Verde
250 Equip insp.	s testing			9587' - 9593' w/3 spf (18 holes)
550 Fishing			l	CIBP @ 9560'
201 Cement squa			11,700	9518' - 9522' w/3 spf (12 holes)
231 Bridge plugs	& packers		2,800	9268' - 9276' w/3 spt (24 holes)
233 Pump off sul	ь		2,600	Wasatch
270 Formation p	ressure data			7164' - 7180' w/3 spf (48 holes)
200 10/11/2001/				7016' - 7032' w/3 spf (48 holes)
				6602' - 6610' w/2 spf (16 holes)
				6602' - 6610' W/2 Spt (10 tales)
			1	6510' - 6513' w/2 spf (6 holes)
				6496' - 6599' w/2 spf (6 holes)
				6008' - 6024' w/3 spf (48 holes)
			4 <del> </del>	
			378 200 < TO	OTAL CUMULATIVE COST
TOTA	AL DAILY COS	T > 6,45		
		- 4.41	0- 5 1 04 SITP-(	#, SICP - 0#. Tag up on top kill plug @
DAILY TOUR RE	PORT:	Completion		. 4.5 476CHE HUMU NOWELLU / VON V
5600'.& drill up ph	ug. Unloaded th	e hole. Flow on	32/64 & 48/64 Choke up	to 1250#. Blow down to 700# & gs @ 6100', 6700', 7090' & 7300'.
continue in hole.	Tag up on bride	e @ 6040" & drill	through. Drill up trac plu	gs @ 6100', 6700', 7090' & 7300'. 5 jts & land tubing in hanger @ 9418'.
RIH & tag PBTD	(CIBP) 69 9560'	Circulate clean	w/130 bbls 2% KCI. LD:	o its a latte month in the second
Pump off bit sub.	SWI for Sunda	у.		
1 dillo dil bio dani				
				The state of the s
				DEOGN/ED
				RECEIVED
				MAY (1.3. 2004
***				
				DU OF OU CAS A STATE
				DIV OF OIL, GAS & MINING
		, , , , , , , , , , , , , , , , , , ,		· · · · · · · · · · · · · · · · · · ·
			Rod Detail: (Final)	<u>Pump:</u>
Tubing Detail:	(Final)	45.00	Rod Detail: (Final)	Pump:
KB	(Final)	15.00	Rod Detail: (Final)	Pump:
KB Hanger	,	15.00 0.93	Rod Detail: (Final)	Pump:
KB Hanger its, 2-3/8*		0.93	Rod Detail: (Final)	Pump:
KB Hanger its, 2-3/8*			Rod Detail: (Final)	Pump:
KB Hanger jts. 2-3/8" "F" Nipple-1.81"		0.93	Rod Detail: (Final)	Pump:
KB Hanger its, 2-3/8*	ID	0.93	Rod Detail: (Final)	Pump:

p. 1

970-675-5407

5/1/04

May 03 04 07:27a

Jane Pennell

026 TOBS RAIE S-26
43-049-35-069
Questar Exploration & Production - Uinta Basin Division
Daily Completion Report

		Control of the Control	The state of the s		1		R	TD. Control
--	--	------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	---	--	---	-------------

WELL NUMBER:	GH 12MU-20-8-	40400	Report Written By:	Jane Pennell
GL & AFE #:	UT08819077	19482	Final Drilling Cost:	515,208
SPUD DATE:	2/13/2004		Final Completion D	
CASING SIZE:	4-1/2" 11.6# M-80			3300,
CASING SIZE-	9888', FC @ 98	46'	TD:	9826' (4-15-04)
CASING DEPTH:	Key 951		PBTD:	9020 (4-10-0-1)
Ser, Co.& Rig #:	NEY 301			
COSTS 830 Completion & I 205 Completion rig 221 Trucking/freigh 222 Hot oil truck 230 Hauling fluids 209 Cased hole lo 280 Labor, superv 219 Water hauled 900 Other costs- 202 Completion of 211 Formation stir 213 Supervision: 217 Perforating 203 Wireline serv 207 Completion to 330 Surface equi	Recompletion (AF int from location gs ision to location ementing mutation contract ices pol rental	250 3,850	204,650 15,000 204,650 15,000 20,200 1,000	Frac valve Trash basket & toilet  SOP's Tanks Power swivel Flowback manifold Today's rental cost  Daily Fluid Report Load from yesterday: Minus daily recovery: Plus water today: Load left to recover.  Perfs
215 Well test & fi	owback			Mesa Verde
250 Equip, insp. (	& testing			9587' - 9593' w/3 spf (18 holes)
550 Fishing	<u>-</u>			CIBP @ 9560'
201 Cement sque	ee <b>ze</b>		11,700	9518' - 9522' w/3 spf (12 holes)
231 Bridge plugs		1,800	2,800	9268' - 9276' w/3 spf (24 holes)
233 Pump off sul	b		2,000	Wasatch
270 Formation p	ressure data			7164' - 7180' w/3 spf (48 holes)
			<b> </b>	7016' - 7032' w/3 spf (48 holes)
			<del></del>	8802' - 8610' w/2 spf (16 holes)
				6510' - 6513' w/2 spf (6 holes)
				6496' - 6599' w/2 spf (6 holes)
				6008' - 6024' w/3 spf (48 holes)
			4	
			274 750	TOTAL CUMULATIVE COST
TOI	AL DAILY COST	> 9,150		
DAILY TOUR RE	PORT:	Completion	On 4-30-04, SICI	P - 1900# MIRU Cutters Wireline
Library in Aut 1/2	" composite BP &			
LUDRICAGE NI 4º 1/2	hble down casino	ND frac valve	& NU BOP's. MU & R	IH w/3-7/8" bit, pump-off sub, 1 jt, ulate out gas & pressure test plug to
50 SUF. Pump 30	to 3000' Circula	te out gas. RIH	to EOT @ 5580'. Circ	ulate out gas & pressure test plug to
P-nippie a tubing	swivel & SWIFN	<u> </u>		The state of the s
ZUUUP, FIEIG. KC	Cation or made in			
	(Singl)		Rod Detail: (Final	Pump:
Tubing Detail:	<u>(r::::::::)</u>	5.00		
KB		).93		
Hanger		J.83		
jts. 2-3/8"	TIP.	0.93		
"F" Nipple-1.81	'ID (	V.43		
1 jt. 2-3/8"		0.92		
Pump off bit su	4	7.78		_

RECEIVED
MAY 0 3 2004

Onno Barrall

970-675-5407

p.1

029 43-047-35069

#### Questar Exploration & Production - Uinta Basin Division Daily Completion Report

WELL NUMBER: GL & AFE #: SPUD DATE: CASING SIZE: CASING DEPTH: Set. Co.& Rig #:	GH 12MU-20-8-21 UT08819077 19482 2/13/2004 4-1/2" 11.6# M-80 9888', FC @ 9846' Key 951	Report Date: Report Written By: Final Drilling Cost: Final Completion Date: TD: PBTD:	5/4/04 Jane Pennell 515,208 5/4/04 9900' 9826' (4-15-04)
COSTS 830 Completion & I	Recompletion (AFE required)		
205 Completion rig 221 Trucking/freigh 222 Hot oil truck 220 Hauling fluids i 208 Cased hole log 280 Labor, supervix 219 Water hauled t 300 Other costs- 202 Completion cel 211 Formation stim 213 Supervision: c 217 Perforating 203 Wireline servic 207 Completion too 330 Surface equipm 215 Well test & flow 250 Equip. insp. & t 560 Fishing 201 Cement squee: 231 Bridge plugs & 233 Pump off sub 270 Formation pres	3,500  it  3,500  is  3,500  is  sion 250  o location  menting culation contract  es  irental nent rental resting  cetting  ze packers  2,800	58,900 3,000 10,500 3,750 5,000 25,000 25,000 15,600 3,800 21,450 2,000 11,700 5,600	Frac valve Trash basket & toilet BOP's Tanks Fower swivel Flowback manifold Today's rental cost  Daily Fluid Report Load from yesterday: Minus daily recovery: Plus water today: Load left to recover:  Perfs Mesa Verde 9587' - 9593' w/3 spf (18 holes) CIBP @ 9580' 9518' - 9622' w/3 spf (12 holes) 9268' - 9276' w/3 spf (24 holes)
DAILY TOUR REPOIRU to swab. iFL - sur & pump off bit @ 1600 sand. FL - 200°. CP	DAILY COST > 7,750  RT: Completion  face, Made 3 runs & recovered  O#. RU to swab. IFL - surface.  800#. Well kicked off.	On 5-3-04, SITP - 900#, S I 12 bbls fluid wino gas. FL - Made 13 runs & recovered 8	Wasatch 7164' - 7180' w/3 spf (48 holes) 7016' - 7032' w/3 spf (48 holes) 6602' - 6610' w/2 spf (16 holes) 6510' - 6513' w/2 spf (6 holes) 6496' - 6599' w/2 spf (6 holes) 6008' - 6024' w/3 spf (48 holes)  CUMULATIVE COST  ICP - 600#. Bled down tubing. 3000'. Fill tubing w/12 bbls 4 bbls w/medium gas & no
At 5:00 p.m., FTP - 6: At 7:00 p.m., FTP - 6: At 1:00 a.m. on 5-4-0	50# on 48/64" choke. CP - 950# on 32/64" choke. CP - 1000 50# on 32/64" choke. CP - 1250 25# on 28/64" choke. CP - 13254, FTP - 875# on 22/64" choke. cill NU wellhead, RDMO Key 95 tion.	#. Flowing 45 bph. Turn ove #. Flowing 30 bph w/no sand #. Flowing 25 bph w/small pi CP = 1375# Elowing 10 bph	eces of frac plug.
Tubing Detail: (Final KB Hanger jts. 2-3/8" "F" Nipple-1.81" ID 1 jt. 2-3/8" Pump off bit sub	0.93 0.93	Rod Dataji: (Final)	Pump:
Tubing tall @:	17.78	V	

**RECEIVED** 

# 43-047-35 69 Questar Exploration & Production - Uinta Basin Division Dally Completion Report

REVISED

WELL NUMBER: GL & AFE #: SPUD DATE: CASING SIZE: CASING DEPTH: Ser. Co.& Rig #:	GH 12MU-20-8- UT08819077 2/13/2004 4-1/2" 11.6# M-8 9888', FC @ 98- Key 951	19482 30	Report Date: Report Written Final Drilling C Final Completi TD: PBTD:	By: Jost: Son Date: (5)	/4/04 CON ane Pennell 15,208 /4/04 900' 826' (4-15-04)	FIDEN
COSTS 830 Completion & R 205 Completion of R 221 Trucking/freigh 222 Hot oil truck 220 Hauling fluids f 209 Cased hole log 280 Labor, supervis 219 Water hauled t 900 Other costs- 202 Completion cer 211 Formation stim 213 Supervision: c 217 Perforating 203 Wireline servic 207 Completion too 330 Surface equipm 215 Well test & flow 250 Equip. insp. & 1 550 Fishing 201 Cement squee: 231 Bridge plugs & 233 Pump off sub 270 Formation pres	rom location s sion o location menting ulation ontract es of rental nent rental vback testing ze packers	250 250 2,800 7,750	58,900 3,000 10,500 3,750 5,000 25,000 25,000 15,600 3,800 21,450 2,000 11,700 5,600	17 17 17 17 17 17 17 17 17 17 17 17 17 1	rac valve rash basket & toilet OP's ranks ower swivel roday's rental cost Paily Fluid Report oad from yesterday: Inus daily recovery: Itus-water today: oad left to recover: Perfs Mesa Verde 587' - 9593' w/3 spf (1288' - 9522' w/3 spf (1288' - 9523' w/3 spf (1288' - 9523' w/3 spf (1288' - 9533' w/3	50 50 100 200 2602 525 2077 18 holes) 24 holes) 48 holes) 6 holes) 6 holes) 6 holes)
DAILY TOUR REPORT TOUR NEED TO SWAD, IFL - SURE PUMP OFF bit @ 160 SAND, FTP - 200'. CP At 1:30 p.m., FTP - 50 At 5:00 p.m., FTP - 60 At 7:00 p.m., FTP - 60 At 1:00 a.m. on 5-4-0	RT: C rface. Made 3 rui 0#. RU to swab. - 800#. Well kick 50# on 48/64" cho 50# on 32/64" cho 50# on 28/64" cho 4, FTP - 875# on will NU wellhead, I	completion  IFL - surface. Med off.  Oke. CP - 950#.  Oke. CP - 1250#  Oke. CP - 1325#	On 5-3-04, SITF 12 bbls fluid w/no Made 13 runs & re Flowing 60 bph v Flowing 45 bph Flowing 30 bph Flowing 25 bph P - 1375#. Flowing	y/no sand. Turn over to w/no sand. W/small piece	2 - 600#. Bled down to 0'. Fill tubing w/12 bb ols w/medium gas & n o flow watcher.	ols io
Fubing Detail: (Final) (B) Final) Final Fi	15.00 0.84 9370.44 0.93 32.30 0.92 9420.43	Re	od Detail: (Final)	P	ump:	

RECEIVED

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. UTU0140740

☐ Water Disposal

030

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

☐ Convert to Injection

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee of UTE TRIBE	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	ement, Name and/or No.
l. Type of Well ☐ Oil Well   ☐ Gas Well  ☐ Oth	ner	***		8. Well Name and No. GH 12MU 20 8 2	
2. Name of Operator QEP UINTA BASIN INC	Contact:	ANN PETRIK E-Mail: ann.petrik@questar.com		9. API Well No. 43-047-35069	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No. (include area code Ph: 435.781.4306 Fx: 435.781.4329	10. Field and Pool, or Exploratory GYPSUM HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 20 T8S R21E NWSW 1827FSL 609FWL				UINTAH COUN	TY, UT
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	□ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	arily Abandon	Production Start-up	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

THIS WELL COMMENCED PRODUCTION ON 5/4/04.

RECEIVED

MAY 2 5 2004

DIV. OF OIL, GAS & MINIMO

<ol> <li>I hereby certify that the foregoing is true and correct.</li> <li>Electronic Submission #30634 verified For QEP UINTA BASIN</li> </ol>	by the BLM Well Information System INC, sent to the Vernal	
Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTACT	
Signature (Electronic Submission)	Date 05/12/2004	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
V		
Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter w	rson knowingly and willfully to make to any department or agencithin its jurisdiction.	y of the United

000

Form 3160-4 August 1999)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	OMB No. 1004-0137 Expires: November 30, 20
3 1	WELL COMPLETION OR RECOMPLETION REPORT AND LOG	5. Lease Serial No. UTU-0140740

											<del></del>		<u> </u>					
la. Type of W	/ell 🔲 Oi	il Well	Gas W		Dry		Other			_ ~		6. If I	Indian, Allot TE TRIBE	tee or	Tribe Name			
b. Type of C	Completion	Ne     Other	_	] Work	Over		Deepen	Plug	g Back	□ Diff. R	lesvr.	7. Un	nit or CA Ag	reeme	nt Name and No.			
2. Name of O	perator				С	ontact:	DAHN F	CALDWI	ELL						ll No.			
QEP UIN	TA BASIN, I							dahn.cald			<del>.                                    </del>			0 21				
	VERNAL, U	T 8407					PI	n: 435.78	1.4342	area code					43-047-35069			
4. Location o	f Well (Repor	rt locatio	on clearly and	in acco	rdance	e with	Federal re	quirements	s)*		İ	G	YPSUM HI	LLS				
At surface			L 609FWL					ONF	INEN	TIAI		11. S	Sec., T., R., Mr r Arca Sec	M., or 20 Ti	Block and Survey 3S R21E Mer SLB			
At top pro	od interval rep				7FSL	609FV	VL U	UIVI	IULI	IIHL	<b></b>	12. (	County or Pa	or Parish 13. State				
At total de		N 1827	FSL 609FW					Tuc Bu	G	,				)F KI	UT RTGL)*			
14. Date Spu 02/13/20	dded 04		15. Dat 03/2	e T.D. 1 28/2004		ed		□ D &	e Complete : A 🔞 : 3/2004	Ready to	Prod.	17. 1	468	2 GL				
18. Total De		MD TVD	9900		19. P	lug Ba	ck T.D.:	MD TVD	982	26	20. Dep	th Bri			MD TVD			
21. Type Ele CBL,, CC	ctric & Other OMPENSAT	Mechar ED DE	nical Logs Ru NSITY/COM	n (Subr P NEU	nit cop TRON	y of ea	DIG.	IGR		Was	well cored DST run? ctional Su		⊠ No I	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)			
23. Casing and	l Liner Record	d (Repo	rt all strings	set in w	ell)								τ		I			
Hole Size	Size/Gra	de	Wt. (#/ft.)	Top (ME		Botto (MI	1 '	ge Cemente Depth		f Sks. & f Cement	Slurry (BB		Cement 7	Гор*	Amount Pulled			
12.250	9.62	5 K-55	36.0	(1412	7	(2.4.2	724	<u> </u>		30	00	8. Lease Name and W GH 12MU 20 8 2 9. API Well No.  10. Field and Pool, or GYPSUM HILLS  11. Sec., T., R., M., or or Area Sec 20  12. County or Parish UINTAH  17. Elevations (DF, F 4682 Gi wh Bridge Plug Set:  17. No Y No Y Vol. Cement Top*  Depth Set (MD)  No. Holes  Production Method						
7.875		0 M-80	11.6			ę	888			173	35							
									ļ									
									+		-							
								<u> </u>	<del> </del>									
24. Tubing	Record											<del></del>						
Size I	Depth Set (MI		acker Depth	MD)	Siz	ie	Depth Se	t (MD)	Packer De	pth (MD)	Size		epth Set (M	D)	Packer Depth (MD)			
2.375 25. Producin		418					26. Per	foration Re	cord	·								
	rmation	Т	Top	$\neg \neg$	Bot	tom		Perforate	d Interval		Size		No. Holes		Perf. Status			
A)	WS/I	иVD		6008		9593	3		9518 T	O 9522				_				
В)							ļ			O 9276				+-				
C)							-			O 7180		-+		+-				
D)	acture, Treatr	nent Ce	ment Squeez	Etc.					7016	0 7032	L		CC		DENTIAL			
	Depth Interva		Janear Squeez	, <u>2.0.</u>					Amount an	d Type o	Material				RIOD			
	95	18 TO 9	9522 FRAC \	V/ 50.0	00# 20	/40 SA	ND IN 30.	156 GALS	- MESA VE	RDE				EXI	PIRED			
	920	68 TO 9	276 FRAC \	V/ 24,3	00# 20	/40 SA	ND IN 18,	186 GALS	- MESA VE	RDE			- CIV	6	3-05			
	71	64 TO 7	7180 FRAC	V/ 120.	000# 2	0/40 S	AND IN 4	9,560 GALS	S - WASATO									
20.20 - 1			610 FRAC	V/ 95,00	00# 20	/40 SAI	ND IN 45.	5/0 GALS -	WASATCH	1			······································		Section 1997 Annual Contract of the Contract o			
28. Product	ion - Interval	A Hours	Test	Oil		Gas	Wate	r Oi	l Gravity	Ga		Produ	uction Method		······································			
Produced 05/04/2004	Date 05/07/2004	Tested 24	Production	BBL 5.	- {	MCF 1108	BBL		orr. API	Gr	avity		FLC	WS F	ROM WELL			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Wate	T G	as:Oil	W	ell Status							
Size 13	Flwg. 1231 SI	Press. 1463.	0 Rate	BBL		MCF	BBL		atio	}	PGW							
	ction - Interva	l																
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wate BBL		il Gravity orr. API	Ga Ga	as navity	Prod	luction Method	D	FCEIVED			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Wate BBL		as:Oil atio	w	ell Status			<del>- [1</del>	ECEIVED AUG 2:6 2004			
	SI					<u> </u>	L								AUU L'U LUS			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #34177 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **





28b. Produ	iction - Interva	al C	··········			·, , . , . , . , . , . , . , . , . , . ,						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr, API	Gas Gra	vity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status			
28a Produ	SI oction - Interva	I D			L	<u> </u>				<del> </del>		
Date First	_		Troot	I _{O:1}	l Com	Water	Oil Courie	Ic.		Dun dungti an Né ath a d		
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL .	Oil Gravity Corr. API	Gas Gra	s rvity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ll Status			
29. Dispos SOLD	ition of Gas(S	old, used j	or fuel, vent	ed, etc.)								
	ary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Ma	rkers	
tests, in	all important z neluding depth coveries.	ones of po	rosity and co	ontents there on used, time	eof: Cored i tool open,	ntervals and all flowing and sh	l drill-stem nut-in pressu	ıres		, <i>U</i>		
	Formation		Тор	Bottom		Descriptions	, Contents,	etc.		Name		Top Meas. Depth
22 Addition									MA G1 WA	EEN RIVER HOGANY LIME SATCH SA VERDE		2435 3370 5360 5980 9180 9900
CONF	onal remarks ( FIDENTIAL,	•		•	ORMATIO	N WITHOUT	PERMISSI	ON FROM	I QEP, UIN	ITA BASIN,		
INC.												
						sxs 50/50 Po ated w/ CIBP.						
33. Circle	enclosed attac	hmenter										
	ctrical/Mecha		(1 full set re	g'd.)		2. Geologic R	eport		3. DST Re	nort	4. Direction	nal Survey
	ndry Notice fo					6. Core Analy	•		7 Other:	p011	4. Direction	aai Survey
34. I hereb	by certify that	the forego		ronic Subn	ission #34	plete and corre	y the BLM	Well Infor	mation Sys	records (see atta	ched instruction	ons):
Name	(please print)	JIMAIMO	NOTON	• •		<u> </u>	Title	COMPLE	TION SUI	PERVISOR		
Signat	ure	(Elegron	ic Submiss	SME	ntor	~ ( do	Date	e <u>08/24/20</u>	04			
Title 18 U	.S.C. Section	1001 and	Γitle 43 U.S.	C. Section 1	212, make	it a crime for a	ny person k	nowingly a	nd willfully	to make to any d	epartment or a	gency

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **



#### Additional data for transaction #341 - that would not fit on the form

26. Perforation Record, continued

Perf Interval 6496 TO 6610

Size

No. Holes

**Perf Status** 

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval 6008 TO 6024

Amount and Type of Material FRAC W/ 53,500# 20/40 SAND IN 24,360 GALS - WASATCH

CONFIDENTIAL

FIELD: Gypsum Hills 4,682 ' KBE: 4,695 ' Spud Date: 2-13-04 Completion date: 5-4-04 Current Well Status: Flowing Gas Well GH 12MU-20-8-21 TD: 9,900 ' PBTD: 9,826 ' Well: NWNW Sec. 20, T8S, R21E Location: API#:43-047-35069 Initial Completion Uintah County, Utah Wellbore Tubing Landing Detail: Schematic Description KB Hanger 13.00 13.84 13.00 0.84 Surface casing 2-3/8" 9,370.44 9,384.28 291 jts. Size: 9-5/8 F-nipple w/1.81" ID Weight: 36# 2-3/8" 0.93 9,385.21 1 jt. Pump-off sub 9,417.51 32.30 Grade: K-55 2-3/8" 0.92 9,418.43 Set@ 720' 9,418.43 Cmtd w/ 323 sks Hole size: 12-1/4" EOT @ Tubing Information: Condition: Used: Rerun: New: X TOC @ 1090 ' Weight (#/ft): 4.7# OPEN PERFS EXCLUDED PERFS Sucker Rod Detail: #Rods Rod Type Size Rod Information Condition: Used: Rerun: New: Manufacture: Pump Information: API Designation 25 x 150 x RHAC X 20 X 6 X 2 Example: Pump SN#: Original Run Date: RERUN _ NEW RUN **ESP Well** 9384 Pump Intake @ PKR @ 9418 EOT @ End of Pump @ Wellhead Detail: Example: 7-1/16" 3000# Other: Hanger: Yes X No 6008' - 6024' w/3 spf SUMMARY Mesa Verde 9587' - 9593' w/3 spf (tested wet). CIBP @ 9516'. Zone 1 - 9518' - 9522'. Frac: 50,000# 20/40 PR-6000. 6496' - 6499' w/2 spf Zone 2 - 9268' - 9276'. Frac: 24,300# 20/40 PR-6000. 6510' - 6513' w/2 spf Zone 3- 7164' - 7180'. Frac: 120,000# 20/40. Zone 4 - 7016' - 7032'. Frac: 85,000# 20/40. 6602' - 6610' w/2 spf Zone 5 - 6602' - 6610', 6510' - 6513' & 6496' - 6499'. Frac: 95,000# 20/40. zone 6 - 6008' - 6024'. Frac: 53,500# 20/40. 7016' - 7032' w/3 spf 7164' - 7180' w/3 spf 9268' - 9276' w/3 spf 9385 ' F-nipple @ 9418 9518' - 9522' w/3 spf Fish **Production Casing** CIBP @ 9560' Size: 4-1/2" Weight: 11.6# 9587' - 9593' w/3 spf M-80 Grade: PBTD @ 9826 * Note: Fish is 3-7/8" bit & bottom half of pump-off sub. Length - 1.16'. 9888' Set @ Cmtd w/ 1735 sks 9900 ' TD @ Hole size: 7-7/8" Date: 6-8-04 Prepared By Jane Pennell

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)			X - Opera	ntor Nam	e Change/Me	rger	2. CD 11		
	ged, effective	e:	<u> </u>	· · · · · · · · · · · · · · · · · · ·	1/1/2007	<u> </u>			
FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265	TO: ( New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265								
Phone: 1 (303) 672-6900  CA No.  WELL NAME  SEE ATTACHED LISTS  OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from 2. (R649-8-10) Sundry or legal documentation was received from 3. The new company was checked on the Department of Comme 4a. Is the new operator registered in the State of Utah: 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: 5c. Reports current for Production/Disposition & Sundries on: 6. Federal and Indian Lease Wells: The BLM and or the Bl or operator change for all wells listed on Federal or Indian leas 7. Federal and Indian Communization Agreements ("C The BLM or BIA has approved the successor of unit operator 9. Underground Injection Control ("UIC")  The BLM or BIA has approved the operator for all wells listed on Federal and Indian Communization Agreements ("C Underground Injection Control ("UIC")  The BLM or BIA has approved the operator for all wells listed 9. Underground Injection Control ("UIC")  The BLM or BIA has approved the operator for all wells listed 9. Underground Injection Control ("UIC")  The BLM or BIA has approved the Operator for all wells listed 9. Underground Injection Control ("UIC")  The BLM or BIA has approved the Operator for all wells listed 19. Underground Injection Control ("UIC")  Inject, for the enhanced/secondary recovery unit/project for the DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:  2. Changes have been entered on the Monthly Operator Changes and the operator of the Monthly Operator Changes and the Operator Operator of the Succession of the Succession of the Succession of the Succession of the			Phone: 1 (303)	672-6900					
CA No.			Unit:						
	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
SEE ATTACHED LISTS			*						
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the <b>Departs</b> 4a. Is the new operator registered in the State of U	s received fi s received fi nent of Con Itah:	rom the	NEW operator	on: orporations	4/19/2007 4/16/2007 s Database on: 764611-0143		1/31/2005		
•			n/a	_					
			n/a	-					
or operator change for all wells listed on Federal or Indian leases on:  BLM 4/23/2007 BIA  Federal and Indian Units:									
8. Federal and Indian Communization Ag	reements (	"CA"	):	•	4/23/2007	-			
•••				oved UIC F	orm 5, Transfer	of Auth	ority to		
<b>Inject,</b> for the enhanced/secondary recovery un <b>DATA ENTRY:</b>	it/project for	r the wa	ater disposal wel	ll(s) listed o	n:		-		
<ol> <li>Changes have been entered on the Monthly Op</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS on</li> <li>Injection Projects to new operator in RBDMS on</li> <li>Receipt of Acceptance of Drilling Procedures for</li> </ol>	erator Cha : on:	•	4/30/2007 and read Sheet on: 4/30/2007 and 4/30/2007 and 4/30/2007 and	5/15/2007 5/15/2007	4/30/2007 and 5	5/15/200 [^]	7		
			ECD000034						
2. Indian well(s) covered by Bond Number:	e well(s) list	ted cov	ESB000024 799446 ered by Bond No	- umber	965003033				
				n/a		-			
- · · · · · · · · · · · · · · · · · · ·					_				
		ntacted	l and informed b	y a letter fr	om the Division				
of their responsibility to notify all interest owne				n/a	-				
COMMENTS: THIS IS A COMPANY NAME OF SOME WELL NAMES HA		CHANG	SED AS REQU	JESTED					

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936		Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493		Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SENW	14	080S	220E	4304732746		Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818		Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	-	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249		Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364	12690	Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513		Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514	12873	Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515		Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	12997	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526	13514	Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	13380	Federal	GW	P
WVFU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814		Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845	13050	Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846	13074	Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	13049	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848	13051	Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907	13230	Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909	13160	Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915	13073	Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945	13372	Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946	13393	Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947	13389	Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948	13388	Federal	GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960	13390	Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	13369	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	080S	220E	4304733987	13321	Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988	13235	Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990		Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992		Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994		Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996		Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005		Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007	-	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SENW	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025		Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	-20	080S	220E	4304734039		Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043		Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SENW	21	080S	210E	4304734148	13371	Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149		Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152	13378	Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	13294	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	13292	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157	13329	Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209	13414	Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SENW	22	080S	210E	4304734272	13379	Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327	13451	Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328	13527	Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329	13728	Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332	13537	Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333	13411	Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334	13410	Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335	13407	Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336	13501	Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343	13430	Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348	13495	Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349	13507	Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350	13526	Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388	13422	Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389	13738	Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390	13459	Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403	13442	Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446	13654	Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455		Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456		Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	13508	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506		Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512		Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513		Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514		Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515		Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516		Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517		Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734522		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENW	30	080S	220E	4304734530		Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080\$	220E	4304734531		Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	77	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENW	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536		Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	100	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538		Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542		Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENW	17	080S	220E	4304734543		Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544		Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENW	29	080S	220E	4304734545	70	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546		Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	swsw	29	080S	220E	4304734547		Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548		Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549		Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550		Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553		Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554		Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559		Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560		Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563		Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573		Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574		Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575		Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576		Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577		Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578		Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600		Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601		Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602		Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603		Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604		Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623		Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624		Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625		Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630		Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE.	21	080S	220E	4304734634		Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646		Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648		Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654		Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664		Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668		Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681		Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	_	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686		Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688		Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689		Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690		Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693		Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695			OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705		Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711		Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712		Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	177	1704	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714		Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715		Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717		Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718		Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719		Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721			GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722		Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743	14034	Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744	13771	Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754	13774	Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENW	21	080S	220E	4304734755	14012	Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764		Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768		Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783		Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784		Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900	14614	Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902		Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952		Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956		Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957		Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052		Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENW	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	-	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENW	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078		Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079		Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	-	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115		Federal	GW	Р
SG 6MU-23-8-22	SG 6MU-23-8-22	SENW	23	080S	220E	4304735116		Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117		Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190		Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241		Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246		Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247		Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248		Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	111111111111111111111111111111111111111	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328		Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330		Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331		Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	TOTAL CONTRACTOR OF THE PARTY O	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374		Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377		Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	-	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380		Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381		Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382		Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422		Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	-	220E	4304735427	-	Federal	GW	р
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	-	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429		Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430		Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433		Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434		Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435		Federal	GW	P
	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436		Federal	GW	P
EIHX 10MU-25-8-22										

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464		Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465		Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466		Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650		Federal	GW	P
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENW	10	090S	230E	4304735651		Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652		Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENW	26	090S	230E	4304735664		Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665		Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666		Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758		Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803		Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932		Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933		Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950		Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038	2777	Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060		Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098		Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099		Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100		Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143		Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355		Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356		Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359	10070	Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445		Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446		Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447		Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515	1.001	Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588		Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	-	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590		Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591		Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594		Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615		Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENW	17	090S	230E	4304736616	_	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088		GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322		GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620		Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621		Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622		Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623		Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624		Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941		Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENW	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENW	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	0805	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENW	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENW	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	swsw	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENW	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	new wells, significantly deepen existing wells below caterals. Use APPLICATION FOR PERMIT TO DRILI	rurrent bottom-hole depth, reenter plugged wells, or L form for such proposals.	7. UNIT or CA AGREEMENT NAME: see attached
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER:  see attached
2. NAME OF OPERATOR QUESTAR EXPLORATIO	N AND PRODUCTION COMPA	NY	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CIT	, Denver STATE CO	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attach		(333) 333 333	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN			STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  1/1/2007  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS  CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	DEEPEN  FRACTURE TREAT  NEW CONSTRUCTION  OPERATOR CHANGE  PLUG AND ABANDON  PLUG BACK  PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATIC	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR  VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER: Operator Name  Change
Effective January 1, 2007 AND PRODUCTION COM change of operator is invol on the attached list. All op Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: Current operator of record attached list.  Successor operator of reco	IPANY. This name change involved. The same employees will cerations will continue to be covered by the same employees will perations will continue to be covered by the same employees. It is a same employees will be same employees and same employees will be same employees. It is a same employees will be same employees and same employees will be same employees will be same employees will be same employees will be same employees and same employees will be same employees. It is a same employees and same	Basin, Inc., will hereafter be known lives only an internal corporate in continue to be responsible for cored by bond numbers: ESB000024)  But the property of the part of the	wn as QUESTAR EXPLORATION name change and no third party operations of the properties described properties as described on the esident, QEP Uinta Basin, Inc.
NAME (PLEASE PRINT) Debra K. S	itanberry	TITLE Supervisor, Re	gulatory Affairs
SIGNATURE L	5 Amberry	DATE 3/16/2007	
This space for State use only)			

RECEIVED

APR 1 9 2007

#### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MINI	NG	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	new wells, significantly deepen existing wells below current sterals. Use APPLICATION FOR PERMIT TO DRILL form	t bottom-hole depth, reenter plugged wells, or to a for such proposals.	7. UNIT of CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR:			9. API NUMBER:
	N AND PRODUCTION COMPANY		attached
3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500	, Denver STATE CO 210 80	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE: attach			соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE REPO	
TYPE OF SUBMISSION	THE STATE OF THE S	TYPE OF ACTION	THE ON OTHER DATA
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u>, , , , , , , , , , , , , , , , , , , </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Name Changes
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	<u> </u>
PER THE ATTACHED LIS	MPLETED OPERATIONS. Clearly show all perti T OF WELLS, QUESTAR EXPLOF IS BE UPDATED IN YOUR RECOP	RATION AND PRODUCTION (	
		M	
NAME (PLEASE PRINT) Debra K. S	tappoerry	TITLE Supervisor, Regu	latory Affairs
SIGNATURE A	> the Sang	PATE 4/17/2007	
is space for State use only)			

RECEIVED
APR 1 9 2007



#### **United States Department of the Interior**



# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

January 23, 2008

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP** Uinta Basin, Inc. into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken Land Law Examiner Branch of Fluid Minerals

cc:

**MMS** 

State of Utah, DOGM,

bcc:

Dave Mascarenas

Susan Bauman Connie Seare

JAN 2 8 2008

DIV. COLUMN PROMERNICA -

#### Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING
CDW

Change of Operator (Well Sold)				X -	Operator	· Name Chan	σe						
The operator of the well(s) listed below has char	ged, e	effecti	ve:		- Por acoz	6/14/2010	<u> </u>						
FROM: (Old Operator): N5085-Questar Exploration and Production Compa 1050 17th St, Suite 500 Denver, CO 80265	nny			TO: ( New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265									
Phone: 1 (303) 308-3048				Phone: 1 (303)	308-3048								
CA No.				Unit:									
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	1	WELL					
SEE ATTACHED					INO		TYPE	STATUS					
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed			•					<b>L</b>					
1. (R649-8-10) Sundry or legal documentation wa	s rece	ived f	rom the	FORMER ope	rator on:	6/28/2010							
2. (R649-8-10) Sundry or legal documentation wa	s rece	ived f	rom the	<b>NEW</b> operator	on:	6/28/2010	•						
<ul> <li>3. The new company was checked on the <b>Departs</b></li> <li>4a. Is the new operator registered in the State of U</li> <li>5a. (R649-9-2)Waste Management Plan has been re</li> </ul>	Itah:			, <b>Division of Co</b> Business Number Requested		5 Database on: 764611-0143		6/24/2010					
<ul><li>5b. Inspections of LA PA state/fee well sites compl</li><li>5c. Reports current for Production/Disposition &amp; S</li></ul>	ete on undrie	i: es on:	•	n/a ok	•								
6. Federal and Indian Lease Wells: The BL	M and	l or th	e BIA h	as approved the									
or operator change for all wells listed on Federa 7. Federal and Indian Units:	u or II	ndian I	leases of	<b>n:</b>	BLM	· 8/16/2010	BIA	not yet					
The BLM or BIA has approved the successor	ofuni	it oner	ator for	walls listed on		9/1//2010							
8. Federal and Indian Communization Ag	reem	ents (	"CA"	wens nsted on.		8/16/2010							
The BLM or BIA has approved the operator f	or all	wells	listed w	ithin a CA on:		N/A							
9. Underground Injection Control ("UIC"	) Div	ision	has ap	proved UIC Fo	orm 5 Tran	sfer of Authori	ity to						
Inject, for the enhanced/secondary recovery un	it/proj	ect for	the wa	ter disposal wel	l(s) listed or	n:	6/29/2010						
DATA ENTRY:				•	( )	•	0/25/2010	•					
1. Changes entered in the Oil and Gas Database	on:		_	6/30/2010									
2. Changes have been entered on the Monthly Op	erato	r Cha	nge Spi	read Sheet on:		6/30/2010							
<ol> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS on:</li> </ol>			-	6/30/2010									
<ul><li>4. Fee/State wells attached to bond in RBDMS on:</li><li>5. Injection Projects to new operator in RBDMS o</li></ul>				6/30/2010									
6. Receipt of Acceptance of Drilling Procedures for	II. St. ADI	)/Nor		6/30/2010	,								
BOND VERIFICATION:	n AFI	J/INCW	OII.		n/a								
1. Federal well(s) covered by Bond Number:				ESD00004									
2. Indian well(s) covered by Bond Number:			-	ESB000024 965010693									
3a. (R649-3-1) The <b>NEW</b> operator of any state/fee	well(	s) liste	ed cove	red by Rond Nu	mhar	965010695							
3b. The <b>FORMER</b> operator has requested a release	oflia	bility	from the	eir bond on:		903010093							
LEASE INTEREST OWNER NOTIFICA	4TI	)N·	rom m	on cond on.	n/a								
4. (R649-2-10) The NEW operator of the fee wells	has be	en coi	ntacted	and informed by	za letter fro	om the Division							
of their responsibility to notify all interest owners	s of th	is cha	nge on:	mioimou by	n/a	un me Division							
COMMENTS:													

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND MINUS

DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
		See attached
SUNDRY NOTICES AND REPORTS ON N	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
0		See attached  7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom- drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such	hole depth, reenter plugged wells, or to proposals.	See attached
1 TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER:
2 NAME OF OPERATOR:		See attached
Questar Exploration and Production Company N5085		Attached
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265	(303) 672-6900	See attached
FOOTAGES AT SURFACE: See attached		соинту: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>
11 CHECK APPROPRIATE BOXES TO INDICATE NATU	JRE OF NOTICE, REPOR	RT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	THE THE PARTY OF T
✓ NOTICE OF INTENT ACIDIZE DEE	PEN	REPERFORATE CURRENT FORMATION
(Submit in Dunlicate)	CTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEV	V CONSTRUCTION	TEMPORARILY ABANDON
C/14/2040	RATOR CHANGE	TUBING REPAIR
	G AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME	G BACK	WATER DISPOSAL
(Submit Original Form Only)	DUCTION (START/RESUME)	
Date of work completion:	LAMATION OF WELL SITE	WATER SHUT-OFF
		✓ OTHER: Operator Name Change
	OMPLETE - DIFFERENT FORMATION	
Effective June 14, 2010 Questar Exploration and Production Comp change involves only an internal corporate name change and no the employees will continue to be responsible for operations of the project on the covered by bond numbers:  Federal Bond Number: 965002976 (BLM Reference No. ESB0000 Utah State Bond Number: 965003033)  Fee Land Bond Number: 965003033  Fee Land Bond Number: 965003033  The attached document is an all inclusive list of the wells operated June 14, 2010 QEP Energy Company assumes all rights, duties an the list	any changed its name to it indicate party change of operation on the analysis (24) \( \mathcal{H} \frac{3760}{3760} \)	QEP Energy Company. This name tor is involved. The same ttached list. All operations will
NAME (PLEASE PRINT) Morgan Anderson	_{тітье} Regulatory Affairs	Analyst
SIGNATURE / W GW (7th all by	DATE 6/23/2010	
his space for State use only)		

**RECEIVED** 

JUN 2 8 2010

(See Instructions on Reverse Side)

APPROVED 61301 2009
Carley Lussell
Division of Oil, Gas and Mining
Earlene Russell. Engineering Technician

	enec	uve Ju	ine 14,	2010					
well_name	se	c twp	rng	api	entity	mineral lease	type	stat	С
WEST RIVER BEND 3-12-10-15	12	1005	5 150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	1005	170E	4301332057	14543	Federal	OW	P	Ť
WEST DESERT SPRING 11-20-10-17	20			4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	0905	5 150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	0908	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35			4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35			4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35			4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35			4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34			4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	0908		4301333828	10220	Federal	OW	APD	C
GD 7G-34-9-15	34	090S		4301333829		Federal	ow	APD	C
GD 7G-35-9-15	35			4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S		4301333831		Federal	OW		
GD 15G-35-9-15	35			4301333832		Federal		APD	C
GD 16G-35-9-15	35	090S		4301333833	16921		OW	APD	C
GD 1G-35-9-15	35	090S		4301333834	10921	Federal		P	
GD 2G-35-9-15	35	090S		4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35			4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35			4301333836		Federal	OW	APD	C
GD 5G-35-9-15	35			4301333837		Federal	OW	APD	C
GD 6G-35-9-15	35			4301333838		Federal	OW	APD	C
GD 8G-34-9-15	34					Federal	OW	APD	C
GD 9G-34-9-15				4301333840		Federal	OW	APD	C
GD 10G-34-9-15	34			4301333841		Federal	OW	APD	C
GD 15G-34-9-15	34			4301333842			OW	APD	C
GD 16G-34-9-15	34			4301333843			OW	APD	C
GOVT 18-2	34			4301333844		Federal	OW	APD	C
FEDERAL 2-29-7-22	18	230S		4301930679	2575	Federal	OW	P	
UTAH FED D-1	29			4304715423	5266	Federal	GW	TA	
UTAH FED D-1	14			4304715936	10699	Federal	GW	S	
PRINCE 1	25			4304715937	9295	Federal	GW	S	
UTAH FED D-4	10			4304716199	7035	Federal	GW	P	
	14			4304731215	9297	Federal	GW	S	
ISLAND UNIT 16	11			4304731505	1061	Federal	OW	S	
EAST COYOTE FED 14-4-8-25	04			4304732493	11630	Federal		P	
PRINCE 4				4304732677	7035	Federal	ow	P	
GH 21 WG	21			1304732692	11819	Federal	GW	P	
OU SG 6-14-8-22	14	080S	220E 4	1304732746	11944	Federal	GW	S	
FLU KNOLLS FED 23-3	03	100S	180E 4	1304732754	12003			P	
GH 22 WG	22	080S	210E 4	1304732818	12336			P	
OU GB 12W-20-8-22	20	080S	220E 4	1304733249	13488			<u>.</u> Р	
OU GB 15-18-8-22				1304733364	12690			P	
OU GB 3W-17-8-22				1304733513	12950			P	
OU GB 5W-17-8-22				304733514	12873			P	
WV 9W-8-8-22				304733515	13395			P	
OU GB 9W-18-8-22				304733516	12997			P P	
OU GB 3W-20-8-22				304733526	13514				
OU GB 12W-30-8-22				304733670				P	*
WV 10W-8-8-22				304733814	13380			P	
GH 7W-21-8-21				304733814	13450			P	
GH 9W-21-8-21				304733845 304733846	13050			P	
	141	0000	210E 4	JU4/JJ840	13074	Federal (	GW []	P	

	CHECK	iv <del>e</del> Jui	ne 14, :	2010					
well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal		P	
WV 2W-9-8-21	09			4304733905	13676	Federal		P	-
WV 7W-22-8-21	22			4304733907	13230	Federal		P	
WV 9W-23-8-21	23			4304733909	13160	Federal		P	-
GH 14W-20-8-21	20			4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30			4304733945	13372	Federal	GW	P	<del> </del>
OU GB 9W-19-8-22	19			4304733946	13393	Federal	GW	P	+
OU GB 10W-30-8-22	30	080S		4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S		4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S		4304733960	13390	Federal		P	
SU 1W-5-8-22	05	080S		4304733985	13369	Federal	GW	P	†
SU 3W-5-8-22	05	+		4304733987	13321	Federal	ow	S	-
SU 7W-5-8-22	05			4304733988	13235	Federal	GW	P	1
SU 9W-5-8-22	05			4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05			4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05			4304733996	13240		GW	P	<del></del>
WV 8W-8-8-22	08			4304734005	13320			P	
WV 14W-8-8-22	08			4304734007	13320	Federal		S	-
OU GB 6W-20-8-22	20			4304734018	13518		GW	P	-
OU GB 5W-30-8-22	30			4304734025	13518	Federal		P	
OU GB 11W-20-8-22	20			4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20			4304734043	13520				<del> </del>
GH 5W-21-8-21	$\frac{20}{21}$			4304734043			GW	P	<del> </del>
GH 6W-21-8-21	21			4304734148	13387		GW	P	
GH 8W-21-8-21	21			4304734148	13371 13293		GW	P	
GH 10W-20-8-21	20			4304734149		Federal	+	P	
GH 10W-21-8-21	21			4304734151	13328	Federal		P	
GH 12W-21-8-21	$\frac{21}{21}$			4304734152	13378	Federal		P	
GH 14W-21-8-21	21			4304734153	13294			P	
GH 16W-21-8-21	21			4304734154	13292	Federal		P	<u> </u>
WV 2W-3-8-21	03			4304734137	13329			P	
OU GB 5W-20-8-22				4304734207	13677			P	
WV 6W-22-8-21					13414	Federal		P	ļ
GH 1W-20-8-21	20			4304734272 4304734327	13379	Federal		<u>P</u>	ļ
GH 2W-20-8-21					13451	Federal		P	
GH 3W-20-8-21				4304734328	13527	Federal		P	
GH 7W-20-8-21 GH 7W-20-8-21				4304734329	13728			<u>P</u>	
GH 9W-20-8-21	20			4304734332	13537	Federal		P	
GH 11W-20-8-21	20			4304734333	13411	Federal		P	
GH 15W-20-8-21				4304734334	13410	Federal		P	ļ
GH 15W-20-8-21 GH 16W-20-8-21				4304734335	13407	Federal		P	
WV 12W-23-8-21				4304734336	13501	Federal		P	
				4304734343	13430	Federal		P	
OU GB 13W-20-8-22				4304734348	13495	Federal		P	
OU GB 14W-20-8-22				4304734349	13507	Federal		P	
OU GB 11W-29-8-22				4304734350	13526	Federal		P	
SU PURDY 14M-30-7-22				4304734384	13750	Federal		S	
WVX 11G-5-8-22				4304734388	13422	Federal		P	
WVX 13G-5-8-22				4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22				4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

			ie 14, 2						
well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	1
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal		P	
SU 10W-5-8-22	05	***************************************		4304734456	13540	Federal		P	
WV 16W-8-8-22	08	080S	***********	4304734470	13508	Federal		P	
OU GB 16WX-30-8-22	30	080S		4304734506	13431	Federal	GW	P	+
OU GB 1W-19-8-22	19			4304734512	13469	Federal		P	-
OU GB 2W-19-8-22	19			4304734513	13461	Federal		P	-
OU GB 5W-19-8-22	19			4304734514	13460	Federal		P	-
OU GB 7W-19-8-22	19			4304734515	13462	Federal		P	-
OU GB 8W-19-8-22	19			4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19			4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19			4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	***		4304734528	13470	Federal			
OU GB 3W-30-8-22	30	080S		4304734528			GW	S	
OU GB 6W-30-8-22	30	080S		4304734529	13493	Federal	GW	P	
OU GB 7W-30-8-22					13519	Federal	GW	P	
OU GB 8W-30-8-22	30	080S		4304734531	13494	Federal	+	P	
	30		***************************************	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30			4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19			4304734534	13475	Federal		P	
OU GB 10W-19-8-22	19			4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19			4304734536	13478	***	GW	P	
OU GB 14W-19-8-22	19			4304734537	13484	Federal		P	
OU GB 15W-19-8-22	19			4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17			4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17			4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17			4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal		P	
OU GB 2W-17-8-22	17			4304734559	13539		GW	P	1
OU GB 7W-17-8-22	17			4304734560	13599		GW	P	
OU GB 16W-18-8-22	18			4304734563	13559	Federal	<del> </del>	P	
OU GB 1W-29-8-22	29			4304734573	13562	Federal		P	
OU GB 7W-29-8-22	29			4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22				4304734575	13609	Federal	GW	S	-
OU GB 9W-29-8-22	******			4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22				4304734577					
OU GB 15W-29-8-22	29			4304734578	13594	Federal		P	
OU GB 2W-20-8-22					13569	Federal	·	P	
OU GB 2W-20-8-22				4304734599	13664	Federal		P	<del> </del>
OU GB 2W-29-8-22 OU GB 15W-17-8-22				4304734600	13691	Federal	GW	P	
				4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22				4304734602	13639	Federal		P	-
OU GB 16W-29-8-22				4304734603	13610		GW	P	
OU GB 1W-20-8-22				4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22				4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

	effecti	ve oui	14,	2010					
well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20			4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal		P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal		P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	1
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21 <b>-8</b> -22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21			4304734690	13770	Federal	GW	P	<del> </del>
WIH 1MU-21-8-22	21			4304734693	14001	Federal	GW	P	
OU GB 5G-19 <b>-</b> 8-22	19			4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20			4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15			4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15			4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15			4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22				4304734713	13775	Federal	GW	P	-
OU SG 12W-15-8-22	15			4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15			4304734715	13900	Federal	GW	P	+
OU SG 8W-15-8-22	15			4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15			4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15			4304734719	13773	Federal	GW	P	-
OU SG 2MU-15-8-22	15			4304734721	13887	Federal	GW	P	-
OU SG 7W-15-8-22				4304734722	13920	Federal	GW	P	-
OU GB 14SG-29-8-22				4304734743	14034	Federal	GW	P	+
OU GB 16SG-29-8-22				4304734744	13771	Federal	GW	P	-
OU GB 13W-10-8-22				4304734754	13771		GW	P	
OU GB 6MU-21-8-22				4304734755	14012	Federal		P	
OU SG 10W-10-8-22				4304734764	13751	Federal	GW	P	<del> </del>
OU GB 14M-10-8-22				4304734768	13849	Federal	GW	P	
OU SG 9W-10-8-22				4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22				4304734784	13723	Federal		P	
SU BW 6M-7-7-22				4304734784			GW		
GB 3M-27-8-21				4304734900	13966	Federal		P	+
WVX 11D-22-8-21				4304734900	14614	Federal	GW	P	
GB 11M-27-8-21				4304734902 4304734952	14632	Federal	GW	P	
GB 9D-27-8-21				4304734932	13809	Federal	GW	P	
GB 1D-27-8-21					14633	Federal	GW	P	-
WRU EIH 2M-35-8-22				4304734957 4304735052	14634	Federal	GW	P	<b>-</b>
GH 12MU-20-8-21					13931	Federal		P	
OU SG 4W-11-8-22				4304735069	14129	Federal		P	<del> </del>
OU SG 4W-11-8-22				4304735071	14814	Federal	GW	OPS	С
				4304735072	14815	Federal	GW	OPS	С
SG 6ML-11-8-22		*****		4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22				4304735076	13989	Federal	GW	P	<u> </u>
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

				2010					
well_name	sec			api	entity	mineral lease	type	stat	C
SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	-
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23			4304735117	14069	Federal	GW	P	-
SG 12MU-23-8-22	23			4304735188	14412	Federal	GW	P	1
SG 13MU-23-8-22	23			4304735190	14103		GW	P	
WH 7G-10-7-24	10			4304735241	14002	Federal		S	
GB 4D-28-8-21	28			4304735246	14645	Federal		P	
GB 7M-28-8-21	28		~~~~~~	4304735247	14432	Federal	GW	P	1
GB 14M-28-8-21	28			4304735248	13992	Federal	GW	P	-
SG 11MU-23-8-22	23			4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14			4304735328	14338	Federal	GW	P	-
EIHX 14MU-25-8-22	25			4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25			4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10			4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17			4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26			4304735334	14215		GW	P	<del> </del>
SG 7MU-11-8-22	$\frac{20}{11}$		~~	4304735374		Federal	<del></del>		-
SG 1MU-11-8-22	11	***************************************		4304735374	14635		GW	S	
OU SG 13W-11-8-22	$\frac{11}{11}$			4304735375	14279	Federal	GW	P	-
SG 3MU-11-8-22	11				14796	Federal	GW	OPS	C
SG 8MU-11-8-22				4304735379	14978	Federal	GW	P	
SG 2MU-11-8-22	11			4304735380	14616	Federal		P	-
SG 10MU-11-8-22	11			4304735381	14636	Federal		P	
SU 11MU-9-8-21	11			4304735382	14979	Federal	GW	P	
OU GB 8MU-10-8-22	09			4304735412	14143	Federal	GW	P	
EIHX 2MU-25-8-22	10			4304735422	15321	Federal	GW	OPS	C
	25			4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25			4304735428	14705	Federal	+	P	
EIHX 7MU-25-8-22	25			4304735429	14682			P	
EIHX 8MU-25-8-22	-			4304735430	14706	Federal	<del></del>	P	
EIHX 9MU-25-8-22	25			4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25			4304735434	14502	Federal		P	
EIHX 15MU-25-8-22	25			4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25			4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03			4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17			4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17			4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23				4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23				4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23				4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal		P	
NBE 11ML-26-9-23				4304735665	14340	Federal		P	İ
NBE 15ML-26-9-23				4304735666	14326	Federal		P	<u> </u>
SG 4MU-23-8-22				4304735758	14380			P	-
SG 11MU-14-8-22				4304735829	14486	Federal		P	
	1-T	2000	VL	1307133047	14400	reactar	UW	ſ	

wall name		ive Jui				7	_,		
well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	1008	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal		P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21			4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12			4304736096	16610	Federal	GW	OPS	С
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	+
NBE 8ML-10-9-23	10			4304736099	15733	Federal		P	
NBE 16ML-10-9-23	10			4304736100	14728	Federal		S	
SUBW 14M-7-7-22	07			4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12			4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28			4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10			4304736353	15227	Federal	GW	P	-
NBE 7ML-10-9-23	10			4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10			4304736356	15393			P	
EIHX 4MU-36-8-22	36			4304736444		Federal	GW		
EIHX 3MU-36-8-22	36			4304736445	14875	Federal	GW	P	
EIHX 2MU-36-8-22	36			4304736446	14860	Federal	GW	P	
EIHX 1MU-36-8-22	36			4304736447	14840	Federal	GW	S	
NBE 7ML-26-9-23					14861	Federal	GW	P	
NBE 8ML-26-9-23	26			4304736587	16008	Federal	GW	P	
NBE 1ML-26-9-23	26			4304736588	15689	Federal	GW	P	-
NBE 2ML-26-9-23	26			4304736589	15880	Federal	GW	P	
NBE 3ML-26-9-23	26			4304736590	15898	Federal	GW	S	
	26			4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26			4304736592	15839		GW	P	
NBE 9ML-10-9-23	10			4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10			4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10			4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17			4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17			4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	1
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088		GW	P	<del> </del>
NBE 9ML-26-9-23	26	090S	230E -	4304736619	15322	Federal			
NBE 10D-26-9-23	26	090S	230E	4304736620	15975		GW	S	<b>†</b>
NBE 12ML-26-9-23				4304736621	15840			P	
NBE 13ML-26-9-23				4304736622	15690			P	<del> </del>
NBE 14ML-26 <b>-</b> 9-23				4304736623	15262			P	
NBE 16ML-26-9-23				4304736624	15735			P	ļ
WF 1P-1-15-19				4304736781	14862			P	-
SG 3MU-23-8-22				4304736940	15100			P	ļ
NBE 5ML-17-9-23				4304736941	15101			r P	
TU 14-9-7-22				4304737345	16811				
WF 14C-29-15-19				4304737541	15178		GW	OPS	C
NBE 2ML-10-9-23				4304737541 4304737619	15178			P	ļ
GB 16ML-20-8-22				4304737619 4304737664				P	
WVX 8ML-5-8-22				+304737664 +304738140	15948			P	
WVX 6ML-5-8-22								APD	C
WVX 1MU-17-8-21				1304738141	-			APD	C
GH 8-20-8-21				1304738156				APD	C
WVX 4MU-17-8-21				1304738157				APD	C
17 1 71 TIVIU-1 /-0-2 I	17	USUS	210E  4	1304738190		Federal	GW	APD	C

well_name	sec	_	rng	api	entity	mineral	type	stat	С
WVX 16MU-18-8-21	18	080S	2100	4304738191		lease	-		
GH 7D-19-8-21	19				1,6000	Federal		APD	C
WF 8C-15-15-19	15			4304738267	16922	Federal		P	
WVX 1MU-18-8-21	18			4304738405	17142	Indian	GW	OPS	C
WVX 9MU-18-8-21	18			4304738659		Federal	GW	APD	C
GB 12SG-29-8-22	29			4304738660	1.500.5	Federal	GW	APD	C
GB 10SG-30-8-22	30			4304738766	16096	Federal	GW	S	
FR 14P-20-14-20	20			4304738767	16143	Federal	GW	S	
SU 11M-8-7-22	08			4304739168	16179	Federal	GW	P	
HB 2M-9-7-22				4304739175		Federal	GW	APD	C
SUMA 4M-20-7-22	09			4304739176		Federal	GW	APD	C
SU 16M-31-7-22	20			4304739177		Federal	GW	APD	C
FR 13P-20-14-20	31			4304739178		Federal	GW	APD	C
SG 11BML-23-8-22	20			4304739226	16719	Federal	GW	P	
SG 12DML-23-8-22	23			4304739230		Federal	GW	APD	C
GB 1CML-29-8-22	23			4304739231		Federal	GW	APD	C
NBE 8CD-10-9-23	29			4304739232	-	Federal	GW	APD	С
	10			4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10			4304739342			GW	APD	C
NBE 6DD-10-9-23	10			4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10			4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10			4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10			4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17			4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17			4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17			4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17			4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354			GW	APD	C
NBE 12AD-26-9-23	26			4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26			4304739356			GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26			4304739358					C
NBE 9CD-26-9-23	26	090S	230E	4304739359			GW	APD	C
FR 9P-20-14-20	20			4304739461	17025		GW	S	
FR 13P-17-14-20	17			4304739462	1.025		GW	APD	C
FR 9P-17-14-20	17			4304739463	16829			P	
FR 10P-20-14-20				4304739465	10025		GW	APD	C
FR 5P-17-14-20				4304739509			GW	APD	+
FR 15P-17-14-20	17			4304739510			GW	APD	C
FR 11P-20-14-20				4304739587					С
FR 5P-20-14-20				4304739588				APD	
FR 9P-21-14-20				4304739589				APD	C
FR 13P-21-14-20	21			4304739599				APD	C
GB 7D-27-8-21	*********			4304739390 4304739661				APD	C
GB 15D-27-8-21				4304739662	16020				C
WV 13D-23-8-21				1304739662 1304739663	16830			P	
WV 15D-23-8-21				1304739664	16813			<u>P</u>	
FR 14P-17-14-20				articles and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second	16924	***************************************		P	
FR 12P-20-14-20				1304739807					C
4.4. 1.616U-1.7-4.U	20	1405	∠UUE  4	1304739808		Federal	GW	APD	C

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
FR 6P-20-14 <b>-</b> 20	20	140S	200E	4304739809	16925	Federal	GW	P	<del>                                     </del>
FR 3P-21-14-20	21	140S		4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	T
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	С
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	С
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	1
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C



#### **United States Department of the Interior**



#### BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankut

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

**MMS UDOGM** 

AUG 1 6 2010

DIV. OF OIL, GAS a nin ....